

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6377 EXPIRATION DATE 6-30-83

OPERATOR KAN-EX, INC. API NO. 15-063-20,624-0000

ADDRESS 800 Bitting Bldg. COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Bill Smith (316267-2585) PROD. FORMATION Lansing

PHONE

PURCHASER LEASE Evans

ADDRESS WELL NO. 1

DRILLING Thunderbird Drilling, Inc. WELL LOCATION C SW SE

CONTRACTOR ADDRESS P.O. Box 18407 1,980 Ft. from East Line and

660 Ft. from South Line of (R)

Wichita, Kansas 67218 the SE (Qtr.) SEC 30 TWP 14S RGE 28 (W).

PLUGGING H & H Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1427 North Halstead KCC

Hutchinson, Kansas 67501 KGS

TOTAL DEPTH 4355' PBD SWD/REP

SPUD DATE 12-8-1982 DATE COMPLETED 12-20-1982 PLG. ✓

ELEV: GR 2547' DF 2549' KB 2552'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 355' DV Tool Used? YES (Production string)

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~1~~, ~~2~~, ~~3~~, ~~4~~, ~~5~~, ~~6~~, ~~7~~, ~~8~~, ~~9~~, ~~10~~, ~~11~~, ~~12~~, ~~13~~, ~~14~~, ~~15~~, ~~16~~, ~~17~~, ~~18~~, ~~19~~, ~~20~~, ~~21~~, ~~22~~, ~~23~~, ~~24~~, ~~25~~, ~~26~~, ~~27~~, ~~28~~, ~~29~~, ~~30~~ ATTEMPTED COMPLETION, PRODUCTION NON-COMMERCIAL (D & A)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dan F. Brooks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Dan F. Brooks]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of March 1983.



[Signature of Suzanne G. Eck]

Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

MAR 17 1983

OPERATOR **KAN-EX, INC.**

LEASE **EVANS**

SEC. **30** TWP. **14S** RGE. **28W**

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **1**

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | | BOTTOM | | NAME | DEPTH |
|---|-------------|-----------|--------|----|-----------|-------|
| | From | To | From | To | | |
| Check if no Drill Stem Tests Run. | | | | | | |
| <u>Description</u> | <u>From</u> | <u>To</u> | | | | |
| Surface Hole | 0 | 355 | | | Heebner | 3620 |
| Shale & Sand | 355 | 1500 | | | Lansing | 3663 |
| Shale & Sand Strks. | 1500 | 1550 | | | BKC | 3967 |
| Sand | 1550 | 1740 | | | Pawnee | 4078 |
| Shale w/snd strks | 1740 | 1956 | | | Miss Lime | 4282 |
| Anhydrite | 1956 | 1995 | | | | |
| Shale | 1995 | 2420 | | | | |
| Shale& Lime | 2420 | 2925 | | | | |
| Lime | 2925 | 3073 | | | | |
| Shale & Lime | 3073 | 3350 | | | | |
| Lime | 3350 | 4355 | | | | |
| R.T.D. | 4355 | | | | | |
| DST #1 (Lansing B-E Zones) 3698-3770 30-60-45-90 1st& 2nd open- strong blow Recovered 1450' Muddy Water, Chlorides 86,000 IHP 1898# FHP 1898# IFP 98/338# FFP 403/674 ISIP 1200# FSIP 1200# Temp 112° | | | | | | |
| DST #2 (Lansing G-I Zones) 3820-3881 30-60-30-60 1st open - Weak Blow, 2nd Open Weak Blow, Died In 20 Minutes, Recovered 30' Very Slight oil Cut Mud. IHP 1983# FHP 1983# IFP 54/54# FFP 54/54# ISIP 136# FSIP 1029# Temp 112° | | | | | | |
| DST #3 (Lansing K Zone) 3899-3922 30-60-45-90 Recovered 10' Oil Cut Mud 2' 20% Mud, 5% Water, 75% Oil 30' 45% Mud, 10% Water, 45% Oil 18' 65% Mud, 33% Water, 2% oil 60' Slightly Oil Cut Muddy Water IHP 2014# FHP 2014# IFP 54/54# FFP 65/65# ISIP 965# FSIP 922# Temp 114° | | | | | | |
| DST #4 (Lansing L Zone) 3933-3962 30-60-30-60 1st Open weak to slow increasing blow 2nd open very weak blow Recovered 30' mud with show of oil on top of tool. IHP2035# FHP 2035# IFP 54/54# FFP 65/65# ISIP 825# FSIP 782# | | | | | | |
| DST #5 (Cherokee) 4184-4214 30-60-30-30 1st open - weak blow 2nd open - no blow Recovered 15' mud IHP 2214# FHP 2161# IFP 54/54# FFP 54/54# ISIP 1082# FSIP 382# Temp 116° | | | | | | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--|
| | 12 1/4 | 8 5/8 | 24# | 355' | com | 250 | 2%gel, 3%cc |
| | | 4 1/2 | 10.5 | 4067' | com | 100 | 2%gel 10%NZCl .75% CFR 4# per sack gilsonite |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|----------------|----------------|
| | | | 2 | 3-3/8" carrier | 3914-16 |
| TUBING RECORD | | | 5 shots total | | |
| Size | Setting depth | Packer set at | | | |
| 2 3/8 | 3934.35 | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 250 gal 15% Intensified Nonswelling acid | 3914-16 |
| 1500 gal 15% Demulsion acid | 3914-16 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|----------------------|
| | pump | |
| Estimated Production -I.P. | Oil | Gas |
| none | none | none |
| | Water % | Gas-oil ratio |
| | | |
| Disposition of gas (vented, used on lease or sold) | | Perforations 3914-16 |