

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MESA PETROLEUM CO.

API NO. 15-119-20465-00-00

ADDRESS P O Box 18950

COUNTY Meade

Oklahoma City OK 73154

FIELD _____

**CONTACT PERSON Al Doty

PROD. FORMATION NA

PHONE 405-848-2431

LEASE Meierdierks

PURCHASER NA

WELL NO. 1-15

ADDRESS _____

WELL LOCATION C NW SW

DRILLING Sage Drilling Co., Inc.

1980 Ft. from South Line and

CONTRACTOR _____

660 Ft. from West Line of

ADDRESS 222 Sutton Place

the SEC. 15 TWP. 34S RGE. 28W

Wichita KS 67202

PLUGGING Lillard Casing Pulling Inc.

CONTRACTOR _____

ADDRESS 3022 NW Expressway, Suite 305

Oklahoma City OK 73112

TOTAL DEPTH 5,975' PBDT _____

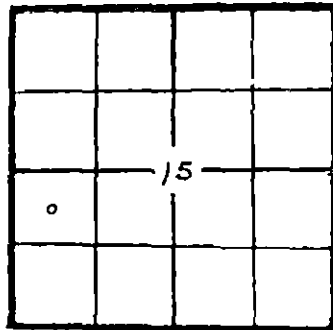
SPUD DATE 2-21-81 DATE COMPLETED 4-8-81

ELEV: GR 2,314' DF 2,323' KB 2,326'

DRILLED WITH (X) CORE (ROTARY) (S) TOOLS

(New) / (S) casing.

CASING RECORD



WELL PLAT

KCC _____
KGS _____
MISC
(Office Use)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1496'	Lite H	750 150	2% CC, 6% gel 3% CC
Production	7 7/8"	4 1/2"	10.5	3163'	H 50:50 Poz	50 450	8% gel, 10% salt 18% salt, 12% Kolite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3011-3016
			1		2980-85; 2966-74

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material	Depth interval treated
1000 gal 15% HCL	3011-16'
2500 gal reg. acid	2980-85; 2966-74

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red Bed	0	1087		
Red Bed & Anhydrite	1087	1800		
Anhydrite & Ted Bed	1800	2331		
Lime & Shale	2331	3615		
Shale & Lime	3615	3845		
Lime & Shale	3845	4355		
Shale & Lime	4355	4595		
Lime & Shale	4595	4805		
Shale & Lime	4805	4928		
Lime & Shale	4928	5035		
Shale & Lime	5035	5172		
Lime & Shale	5172	5236		
Shale & Lime	5236	5240		
Lime & Shale	5240	5781		
Shale & Lime	5781	5930		
Lime & Shale	5930	5975		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, _____

Al Doty OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supervisor (FOR) (~~OF~~) Mesa Petroleum Co.

OPERATOR OF THE Meierdierks LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8 DAY OF April, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Al Doty*

SUBSCRIBED AND SWORN BEFORE ME THIS 13 DAY OF April, 1982

Joanne K. Girard
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 6, 1985