

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6185 EXPIRATION DATE _____

OPERATOR Tucker Production Corp. API NO. 15-119-20,550

ADDRESS 2546 West Main COUNTY Meade

Littleton, Colorado 80120 FIELD _____

** CONTACT PERSON Reed Wacker PROD. FORMATION _____
PHONE (316) 624-3767

PURCHASER _____ LEASE Adams

ADDRESS _____ WELL NO. 1-34

WELL LOCATION _____

DRILLING J. B. Bohannon Drlg, Inc. 2310 Ft. from North Line and

CONTRACTOR _____ 1980 Ft. from East Line of

ADDRESS P. O. Box 6, Liberal, Kansas 67901 the (Qtr.) SEC 34 TWP 34S RGE 30

PLUGGING Midwest Casing Pullers

CONTRACTOR _____

ADDRESS Box F, Sublette, Kansas 67877

WELL PLAT

(Office Use Only)

		34	

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 6485 PBD _____

SPUD DATE June 2, 1982 DATE COMPLETED June 19, 1982

ELEV: GR 2650' DF _____ KB 2662'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1480' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

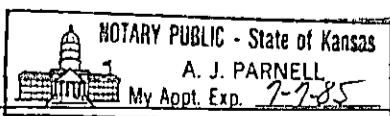
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 19 83.

A. J. Parnell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



RECEIVED STATE CORPORATION COMMISSION

APR 07 1983

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Tucker Production Corp. LEASE Adams

SEC. 34 TWP. 34S RGE. 30

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-34

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 fr 5302 to 5342' (Marmaton): 30/60/60/120 min.; 1st op., good blo w/NGTS: 2nd op, GTS imm, ggd 8.2 mcfd @ end of flow period: rec. 597' GCO & 186' SW; IH 2564#, IFP 118 to 150#, ISIP 1146# FFP 169 to 294#, FSIP 1155# FH 2478#.	5302	5342	Wreford Heebner Toronto Lansing Marmaton Cherokee Morrow Chester St. Gen. St. Louis	3072' 4471' 4501' 4626' 5309' 5525' 5870' 5984' 6302' 6372'
DST #2 fr 5961' to 5985' (L. Morrow); 30/60/60/120 min.; 1st op, wk blo: 2nd op, wk blo dec. to no blo within 10 min., bypassed tool twice during 2nd op. w/no blo: IH 2745#, IFP 30 to 44#, ISIP 44#, FFP 30 to 30#, FSIP 44#, FH 2715#, rec. 10'DM.	5961	5985		
DST #3 fr 5990 to 6040(Chester lime): 30/60/60/120 min.; 1st op, wk blo inc. to good blo; 2nd op. good blo, NGTS; IH 2787#, IFP 48 to 32#, ISIP 1000#, FFP 64 to 48#, FSIP 1932#, FH 2738# rec 60' DM: BHT 134 ⁰ F.	5990	6040		
DST #4 fr 6238 to 6285'(L.Chester Sd.) 30/60/30/120 min.; 1st op. wk blo: 2nd op. no blo, bypassed tools-no blo: IH 3028# IFP 96 to 80#, ISIP 96#, FFP 80 to 96#, FSIP 112# FH 2996#; rec 153' DM; BHT 138 ⁰ F.	6238	6285		
DST #5 fr 6430 to 6464'(St. Louis); 15/60/60/120 min.; 1st op, good blo; 2nd op, wk blo inc. to good blo off bottom of bucket, NGTS; IH 3125#, IFP 112 to 112#, ISIP 1787#, FFP 129 to 161#, FSIP 1787#, FH 3093#, rec 186' by sli OCM, BHT 138 ⁰ F.	6430	6464		

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1480	35/65 PozA/c1 Class H	H 550 150	6% gell, 2% cc 3% cc
Production	7 7/8"	4 1/2"	10.5	5466	Class H	150	18% salt, 2% gell, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 jspf	3 1/8" csq gun	5317-5320'
TUBING RECORD			2 jspf	3 1/8" csq gun	5321 - 5328'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Az 150 gal. 15% HCl acid & disp. w/ 2% KCl water	5317 - 5320'
Az w/1000 gal. 7 1/2% MCA plus 30 BS, disp. w/21 bbls 2% KCl	5321 - 5328'
Frac.w/17,000 gal Strata FracII plus 27,000# 20-40 mesh sand	5321 - 5328'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/1/77	Pumping Test	
Estimated Production - I.P.	Oil	Gas
5 BOPD	bbfs	<
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	137 BWP/bs	-
	Perforations	5321-5328