

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ... 5393  
Name ... A.L. Abercrombie, Inc.  
Address ... 801 Union Center  
... 150 N. Main  
City/State/Zip ... Wichita, KS 67202

Purchaser ... Koch Oil Co.  
Wichita, KS

Operator Contact Person ... Jack K. Wharton  
Phone ... 316-262-1841

Contractor: License # ... 5422  
Name ... Abercrombie Drilling, Inc.

Wellsite Geologist ... Bill Darrow  
Phone ... 316-382-3621

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OKWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/03/84 11/12/84 12-6-84  
Spud Date Date Reached TD Completion Date  
4305' 4032'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 388 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... 2000 feet  
If alternate 2 completion, cement circulated  
from..... feet depth to surface w/ 1200 SX cmt

API NO. 15-063-20,836-00-00

County... Gove  
NW SE NE Sec. 28 Twp. 15S Rge. 29  East  West

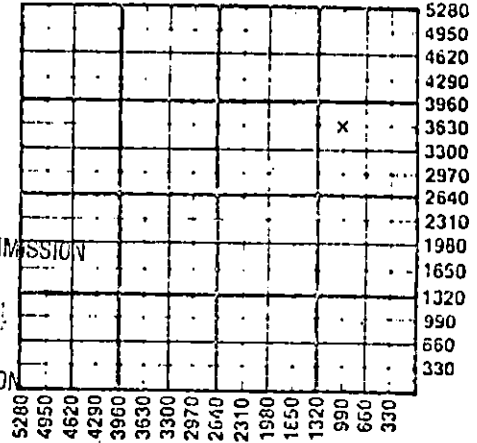
3630 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name... Bennett Well # 2

Field Name... JASPER EAST

Producing Formation... Lansing-KC

Elevation: Ground... 2573' KB... 2578'  
Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 26 1984  
12-26-84  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater... 2310 Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec 14 Twp 15S Rge 29  East  West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge  East  West

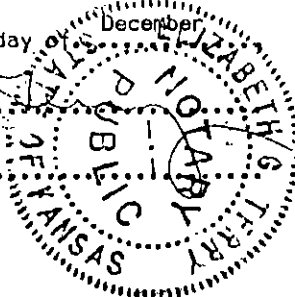
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jack K. Wharton*  
Jack K. Wharton  
Title Vice President Date 12-21-84

Subscribed and sworn to before me this 21st day of December 1984  
Notary Public *Elizabeth G. Terry*  
Elizabeth G. Terry  
Date Commission Expires 7-13-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 28 Twp 15S Rge 29E

Operator Name A.L. Abercrombie, Inc. Lease Name BENNETT Well # 2

Sec. 28 Twp. 15S Rge. 29  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

Name Top Bottom

DST #1: (3882' - 3913') 30-30-30-30, Rec. 20' OSM, IFPs: 31-31# ISIP: 42#, FFPs: 31-31# FSIP: 42

DST #2: (3909' - 3942') (180' zone) 30-45-60-45, Rec. 1300' Fluid, 60' OSWM, 186' WM, 124' MW, 930' SW. IFPs: 74-286# ISIP: 932# FFPs: 229-593#, FSIP: 932.

DST #3: (3964' - 3982') (200' zone) 30-45-60-45. Rec. 650' GIP 310' Cl. Gsy Oil (15% oil, 20% water), 94' Gsy. OCWM (15% oil, 75% water) 124' OSWM. IFPs: 63-222#, ISIP: 529# FFPs: 264-391, FSIP: 529#

DST #4: (4238' - 4278') 30-45-60-45. Rec. 30' OSM, 124' Mud, IFPs: 52-52#, ISIP: 953#, FFPs: 63-74# FSIP: 656#

Anhydrite	1982'(+ 596)	
B/Anhydrite	2012'(+ 566)	
Heebner	3645'(-1067)	
Toronto	3664'(-1086)	
Lansing	3684'(-1106)	
Stark	3933'(-1355)	
B/KC	4014'(-1436)	
Marmaton	4041'(-1463)	
Pawnee	4132'(-1554)	
Ft. Scott	4192'(-1614)	
Cherokee Sh.	4217'(-1639)	
Johnson Zn.	4263'(-1685)	
Mississippi	4294'(-1716)	
LTD	4305'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	387.55'	COMPONO	260	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4077'	50-50 R92	35	2% gel, 7.5% Gils.
					COMPONO	125	18% Salt
					50-50 poz	800	3% gel, 3% c.c.
					50-50 poz	400	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3968' - 3970'			250 gal. 15% INS		4032	
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method						
12-6-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	54 Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) .....  Dually Completed  Commingled

3968' - 3970'