

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-063-21417-00

Operator: License # 5316

Name: Falcon Exploration

Address 125 N. Market, #1075

Wichita, KS 67202-1710

City/State/Zip

Purchaser: ---

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351 FRC

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: W. M. Stout

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, USW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: ---

Well Name: ---

Comp. Date --- Old Total Depth ---

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. ---

Dual Completion Docket No. ---

Other (SWD or Inj?) Docket No. ---

12/6/91 12/15/91 12/15/91

Spud Date Date Reached TD Completion Date

County Gove

150 SE SE SE Sec. 17 Twp. 15S Rge. 29 XX W

560 Feet from S/XX(circle one) Line of Section

560 Feet from E/XX(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name York Well # 1

Field Name Wildcat

Producing Formation ---

Elevation: Ground 2496 KB 2503

Total Depth 4320 PBD ---

Amount of Surface Pipe Set and Cemented at 346 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 650 bbls

Dewatering method used haul to SWD

Location of fluid disposal if hauled offsite:

Operator Name Falcon Exploration

Lease Name Wesley License No. 5316

NW Quarter Sec. 26 Twp. 13 S Rng. 30 XX W

County Gove Docket No. D25101

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

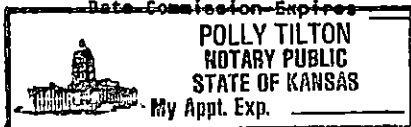
Title Drilling & Production Manager Date 3/6/92

Subscribed and sworn to before me this 6th day of March, 19 92.

Notary Public ---

8/1/93

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)			



Operator Name Falcon Exploration

Lease Name York

Well # 1

Sec. 17 Twp. 15 Rge. 29 East West

County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all coros. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Attached Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual induction laterlog.
Compensated density dual.
spaced neutron log.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	1914	+589
Topeka	3323	-820
Heebner	3553	-1050
Toronto	3573	-1070
LKC	3592	-1089
B-LKC	3920	-1417
Pawnee	4038	-1535
Ft. Scott	4097	-1594
Mississippi	4190	-1687

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½	8 5/8	23	346	60/40 poz	200	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ORIGINAL

KCC

MAR 03

CONFIDENTIAL

FALCON EXPLORATION INC.
OIL & GAS EXPLORATION

KSB Bldg.-Suite 1075
125 N. Market
Wichita, Kansas 67202
(316) 262-1378

FROM CONFIDENTIAL

YORK #1 150' SE of SE SE 17-15S-29W GOVE CO., KS

- DST #1, 3747-3832, 30/45/30/60, Rec. 510' W, Flow P 46/142-121/238,
BHP 1027/1016, BHT 124°F.
- DST #2, 3838-60, 30/45/30/60, Rec. 720' GSW w/scum oil, Flow P
68/234-287/355, BHP 514/514, BHT 126°F.
- DST #3, 3874-87, 30/45/20 - no final SIP, Rec. 25' M, Flow P 4/4-25/31,
BHP 234, BHT 123°F.
- DST #4, 4035-90, 30/45/20 - no final SIP, Rec. 15' M w/oil spots,
Flow P 10/10-21/21, SIP 933, BHT 126°F.
- DST #5, 4086-4183, 34/45/20 - no final SIP, Rec. 25' M, Flow P
21/21-31/31, SIP 319, BHT 128°F.
- DST #6, 4215-28, 30/60/60/90, Rec. 260' SW, Flow P 25/63-89/131,
BHT 1117/1100, BHT 137°F.

RECEIVED
STATE COMMISSION

MAR - 9 1992

COMMISSIONER
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 3017

NEW

Date <i>12-6-91</i>	Sec. <i>17</i>	Twp. <i>15</i>	Range <i>29</i>	Called Out <i>2:00 PM</i>	On Location <i>4:30 PM</i>	Job Start <i>6:30 PM</i>	Finish <i>7:00 PM</i>
Lease <i>YORK</i>	Well No. <i>1</i>	Location <i>4423 Oct 8N, 3W, N10E</i>			County <i>Moore</i>	State <i>Ks</i>	
Contractor <i>Blue Horse</i>				Owner <i>Falcon</i>			
Type Job <i>Surface</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>346'</i>			Charge To <i>Falcon Exploration Inc.</i>			
Csg. <i>8 5/8</i>	Depth <i>349' 347'</i>			Street <i>125 W. Market #1075</i>			
Tbg. Size	Depth			City <i>Wichita</i> State <i>Ko. 67202</i>			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg. <i>15'</i>	Shoe Joint			X <i>[Signature]</i>			
Press Max.	Minimum			CEMENT			
Meas Line	Displace <i>21.7 BBL</i>			Amount Ordered <i>200 cu 60/40 2 7/8 gal 3 7/8 cc</i>			
Perf.				Consisting of			

NEW

EQUIPMENT		
No.	Cementor	
Pumptrk # <i>158</i>	Helper	
No.	Cementor	<i>JA</i>
Pumptrk	Helper	<i>Bill</i>
	Driver	<i>Mark</i>
<i>Y.B.</i> Bulktrk # <i>116</i>	Driver	

DEPTH of Job		
Reference:	<i>Pump truck charge</i>	<i>380.00</i>
<i>50</i>	<i>mileage</i>	<i>100.00</i>
<i>1</i>	<i>8 5/8 TWP</i>	<i>42.00</i>
	<i>47' at .39</i>	<i>18.33</i>
	Total	540.33

Remarks: *Cement did circulate*

Thank you

Common	<i>120</i>	<i>5.25</i>	<i>630.00</i>
Poz. Mix	<i>80</i>	<i>2.25</i>	<i>180.00</i>
Gel.	<i>4</i>	<i>6.25</i>	<i>NIC</i>
Chloride	<i>6</i>	<i>21.00</i>	<i>126.00</i>
Quickset			
Handling	<i>200</i>	<i>1.00</i>	<i>200.00</i>
Mileage	<i>50</i>		<i>400.00</i>
			Total 1536.00
Floating Equipment			
	Total	2076.33	
	Disc	311.45	
			\$ 1764.88

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

KCC

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 2852

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-15-91	Sec.	17	Twp.	15	Range	29	Called Out	12:30	On Location	3:00 PM	Job Start	5:30 PM	Finish	8:30 PM																																
Lease	York	Well No.	1	Location				4023 Jct 8N, 4W N into	County	Moore	State	Ka.																																			
Contractor								Blue Moose								Owner								Falcon																							
Type Job																Plug																To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.															
Hole Size								7 1/2								T.D.								4320																							
Csg.																Depth																															
Tbg. Size																Depth																															
Drill Pipe								4 1/2 XH								Depth								1930																							
Tool																Depth																															
Cement Left in Csg.																Shoe Joint																															
Press Max.																Minimum																															
Meas Line																Displace																															
Perf.																																															

EQUIPMENT

<i>New</i>	No.	Cementor	
Pumptrk	#158	Helper	
Pumptrk		Cementor	J.P. Drilling
		Helper	Bill White
		Driver	Keith Parkinson
Bulktrk	#116		
Bulktrk		Driver	

Charge To	Falcon Exploration Inc.		
Street	125-D. Market #1075		
City	Wichita	State	Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.			
X	<i>[Signature]</i>		
CEMENT			
Amount Ordered	190 cu 60/40 6% gel 1/4" flo seal		
Consisting of			
Common	114	5.25	598.50
Poz. Mix	76	2.25	171.00
Gel.	11	6.75	74.25
Chloride			
Quickset			
	Flo Seal - 1/8"	1.00	48.00
Handling	190	1.00	190.00
Mileage	500		380.00
		Sub-Total	
		Total	1461.75

DEPTH of Job		
Reference:	Pump truck charge	380.00
	50 Mileage	100.00
	1 8 1/2 dry hole plug	20.00
	Total	500.00

Remarks:	1 st 25' AX - 1930'
	2 nd 100' AX - 875'
	3 rd 40' AX - 395'
	4 th 10' AX - 40' & solid bridge
	15' AX in rat hole.

Floating Equipment	
Total	\$ 1961.75
DISC	294.27
Total	\$ 1667.48

By Allied Cementing.
 JAYSON DREILING
 J.P. Drilling

Thank you.