

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9835 EXPIRATION DATE July, 1985

OPERATOR L.B. Petroleum, Inc. API NO. 15-063-20,788-00-00

ADDRESS 110 16th Street, Suite 800 COUNTY Gove

Denver, CO 80202 FIELD Unnamed

** CONTACT PERSON Layle L. Robb PROD. FORMATION N/A

PHONE (303) 629-1447

PURCHASER N/A LEASE Davis

ADDRESS WELL NO. 32-2

DRILLING Blue Goose Drilling Company, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1413 1660 Ft. from East Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 32 TWP 15S RGE 28W.

PLUGGING Sun Cementers WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 4370' PBD N/A

SPUD DATE 7/30/84 DATE COMPLETED 8/09/84

ELEV: GR 2492' DF --- KB 2499'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 300' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Leo R. Schueler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leo R. Schueler (Name) Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 1984

Karen S. Robinson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 12, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 29 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR L.B. Petroleum, Inc. LEASE Davis #32-2

ACO-1 WELL HISTORY
SEC. 32 TWP. 15S RGE. 28W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3906'-3944' (Swope) Times: 15,30,45,60. Rec 65' FO, 110' HOCM, 40' OMMW, 240' W. IHP 2053, IFP 115-173, ISIP 1104, FFP 211-278, FSIP 1095, FHP 1988, BHT 111° F.			Logs Run: Dual Guard & Neutron-Density Porosity.	
DST #2 4019'-4043' (Marmaton) Times: 15,30,45,60. Rec 20' HOCM (35% oil, 25% gas, 30% mud, 10% W). IHP 2017, IFP 38-57, ISIP 86, FFP 38-57, FSIP 394, FHP 1949, BHT 110° F.			Sample Tops: Anhydrite Heebner Lansing Muncie Creek Stark Swope Hushpuckney BKC Marmaton Pawnee	1916' (+ 583') 3637' (-1138') 3677' (-1178') 3832' (-1333') 3920' (-1421') 3929' (-1430') 3950' (-1451') 3988' (-1489') 4014' (-1515') 4102' (-1603')
DST #3 4028'-4086' (Altamont), Times 15,30,45, 60, rec 181' DM. IHP 2056, IFP 114-114, ISIP 1163, FFP 114-114, FSIP 925, FHP 2004, BHT 114° F.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf	12 1/4"	8-5/8	24#	300' KB	Common	190	2% gel + 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPD	
Disposition of gas (vented, used on lease or sold)		Perforations