



**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Name	Top	Bottom
Heebner	3666	(-1118)
Lansing	3704	(-1156)
Stark	3958	(-1410)
Base Kansas City	4021	(-1473)
Fort Scott	4210	(-1662)
Mississippian	4306	(-1753)

D.S.T. #2 4142' - 4215'  
75' anchor  
30-45-45-45  
Rec. 65' SOCM  
IF 50-50 FF 60-60  
ISI 453 FSI 323

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface .....	12 1/4" .....	8 5/8" .....	.....	302' .....	common .....	190 .....	Quickset .....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		
.....	.....	.....	.....	.....
.....	.....	.....	.....	.....
.....	.....	.....	.....	.....
.....	.....	.....	.....	.....

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
.....	Bbls	MCF	Bbls	CFPB
.....	.....	.....	.....	.....
.....	.....	.....	.....	.....
.....	.....	.....	.....	.....

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: <input type="checkbox"/> vented	<input type="checkbox"/> open hole <input type="checkbox"/> perforation	.....
<input type="checkbox"/> sold	<input type="checkbox"/> other (specify) .....	.....
<input type="checkbox"/> used on lease	<input type="checkbox"/> Dually Completed.	.....
	<input type="checkbox"/> Commingled	.....