

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-063-20,562-00-00

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

COUNTY Gove

FIELD WHITNEY SW W.C.

**CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE OWENS 'Q'

PURCHASER Inland Crude Purch. Corp.

WELL NO. 1

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

WELL LOCATION C SE

DRILLING Slawson Drilling Co., Inc.

1320 Ft. from South Line and

CONTRACTOR

1320 Ft. from East Line of

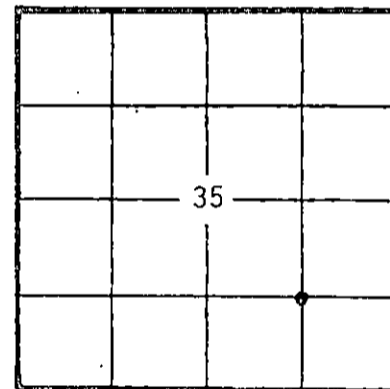
ADDRESS 200 Douglas Building

the SE/CSEC. 35 TWP. 15S RGE. 27W

Wichita, Kansas 67202

WELL FLAT

PLUGGING N/A



KCC
KGS
(Office Use)

CONTRACTOR

ADDRESS

TOTAL DEPTH 4520' PBD 4450'

SPUD DATE Feb. 10, 82 DATE COMPLETED Mar. 12, 82

ELEV: GR 2552 DF 2555 KB 2558

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 340' DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Owens 'Q' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF April, 19 82

(S) William R. Horigan
William R. Horigan

SHERRY L. KENDALL
NOTARY PUBLIC
Wichita, Sedgwick County, Kansas
My Appt. Exp. 6/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1932 Sand and shale 1932 - 4520 Lime and shale 4520 RTD			LOG TOPS	
			ANHY 1977	(+581)
			B/ANHY 2012	(+546)
			HEEB 3770	(-1212)
			LANS 3811	(-1253)
			STARK 4059	(-1501)
			BKC 4118	(-1560)
			MARM 4144	(-1586)
			PAW 4213	(-1655)
			U/CHER 4306	(-1748)
			L/CHER 4340	(-1782)
			MISS 4404	(-1846)
			OSAGE 4480	(-1922)
			LTD 4521	(-1963)
			RTD 4520	(-1962)
DST #1 3800-3873 (TOP, 35' & 50' Zn) 30-60-45-75; SBTO; Rec. 1830' Sl1 G MCSW; IFP 63-545#; FFP 514-877#; ISIP 1252#; FSIP 1231#				
DST #2 3885-3905 (70' Zn) 30-60-45-75; IF: WB incr to 3 3/4" FF: 1/2" incr to 3"; Rec. 250' TF - 63' MCO (36% M, 64% O) 62' MCO (30% M, 70% O) 115' Cln Gsy Oil, Frothy, 10' SOCM; IFP 32-63#, FFP 63-105#; ISIP 1189# FSIP 1179#				
DST #3 3965-3994 (140' Zn) 30-60-45-75; Wk to VWk Blow; Rec. 80' Oil Spkd M; IFP 26-42#; FFP 42-63#; ISIP 1043#; FSIP 1033#				
DST #4 4057-4081 (200' Zn) 30-60-30-30; VWkB/died 28", 2nd op - no Blow; Rec. 40' Mud; IFP 21-26#; FFP 26-26#; ISIP 189#; FSIP 52#				
DST #5 4083-4110 (220' Zn) 30-60-30-30; VWk B1 initial, 2nd op-No blow; Rec. 40' Mud; IFP 32-32#; FFP 42-53#; ISIP 940#; PSIP 147#				
DST #6 4297-4343 (FT SC Zn) 30-60-45-75; VSBTO, GTS on 2nd op; Rec. 1600' Cln Gsy O (38%gr); IFP 42-314#; FFP 345-565#; ISIP 1244#; FSIP 1244#				
DST #7 4350-4425 (MISS Zn) 30-60-45-75; FBTO; Rec. 325' TF - 139' MCO (60% O, 40% M), 62' OCM (8% Oil, 92% M), 124' MCO (54% Oil, 46% M) IFP 63-126#; FFP 126-199#; ISIP 1241#; FSIP 1231#				
			DST #8 4426-4440 (MISS Zn) 30-60-45-75; IF-WB incr to FrB FF: FrB incr to 9"; Rec. 541' TF - 117' CGO (37% Gr), 207' OCM (50% O, 50% M) 155' OCM (30% O, 70% M), 62' MOCOSW (10% O, 20% M, 70% Wtr) IFP 21-126#; FFP 147-220#; ISIP 1252; PSIP 1241#	

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (R/R)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	340'	60/40 poz	250 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4519'	Neat 50/50 poz	25 sx 250 sx	18% salt, 3/4 of 1% CFR-2
DV TOOL	7 7/8"	4 1/2"		2044'	Lite w/2# per sx Gil	500 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jets	4405'-4428'
			2	3/8" Jets	4314'-4316'
			2	3/8" Jets	4334'-4336'
			2	3/8" Jets	4346'-4348'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
65 sx DOC-10 Cement Squeeze	4405'-4428'
1000 gallons MOD 202 Acid	4405'-4428'
1500 gallons NE 28% Acid	4314'-4348'
Date of first production 3/17/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 37°	
Rate of production per 24 hours 198 bbls.	Gas None MCF
Water % 2 % 4 bbls.	Gas-oil ratio N/A CFPS
Disposition of gas (vented, used on lease or sold) N/A	Perforations 4405'-28'; 4314'-16'; 4334'-36'; 4346'-48'