

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1983

OPERATOR Coastal Oil & Gas API NO. Not available

ADDRESS P. O. Box 1332 COUNTY Morton

Amarillo, Texas 79189 FIELD Greenwood

\*\* CONTACT PERSON Jim Adams PROD. FORMATION Greenwood  
PHONE 372-4391

PURCHASER Colorado Interstate Gas LEASE Stoops

ADDRESS 1720 I-40 West Suite 300 WELL NO. 1-18

Amarillo, Texas 79106 WELL LOCATION

DRILLING Honaker Drilling Company 1326.4 ft. from North Line and

CONTRACTOR ADDRESS 2008 Lakin 1261.4 Ft. from West Line of (E)

Great Bend, Kansas the NW (Qtr.) SEC 18 TWP 32S RGE 42 (W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3330' PBTD 3198'

SPUD DATE 3/7/55 DATE COMPLETED 4/11/55

ELEV: GR 3555' DF 3558' KB ---

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #87,015-C

Amount of surface pipe set and cemented 634.13' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.


KCC   
KGS   
SWD/REP  
PLG.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1983.

M R Huber  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/12/85

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-18

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
<p>Show GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p>Check if no Drill Stem Tests Run.</p>					
Wabaunsee		2781	2790		
U. Elmont		2987	3002		
L. Elmont		3044	3103		
Topeka		3151	3188		
<p>DST #3202-24 Open 2 hrs., wk blow, died in 5 min, Rec. 2' mud, no shows, all pressures 0#.</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	640'	common	425	
Producing	7 7/8"	5 1/2"	14#	3335'	50/50 poz	267	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	Unavailable	4 jets/ft	3097-3103, 3083-89, 3058-63, 3044-47
TUEING RECORD			Unavailable	4 jets/ft	2987-3002
Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8"	3181'	---	Unavailable	4 jets/ft	2781-90

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

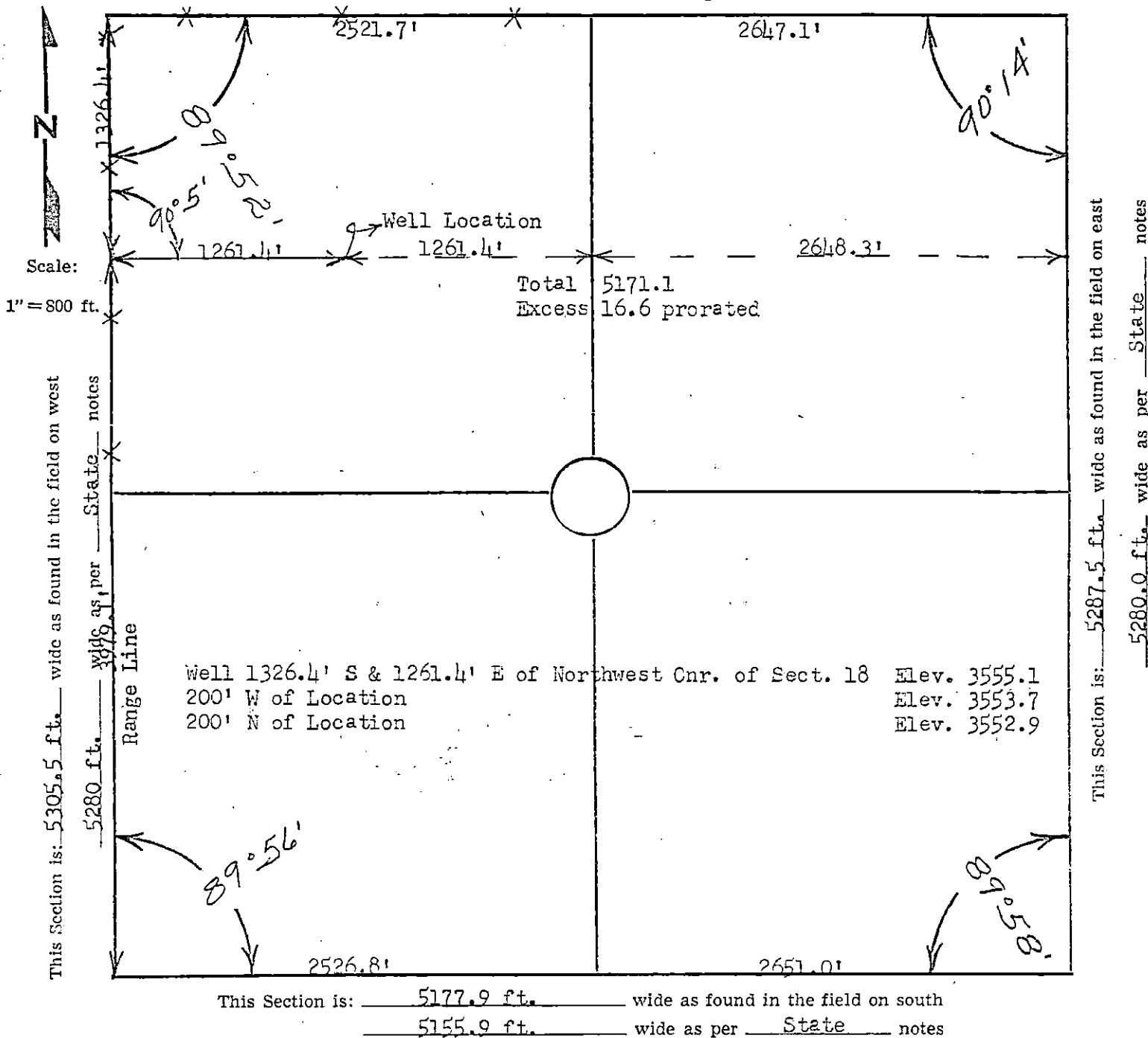
Amount and kind of material used	Depth interval treated
Acid w/3000 gal. 15%	3097-3103, 3083-89, 3058-63, 3044-47
Acid w/2500 gal. 15%	2987-3002
Acid w/1500 gal. 15%	2781-90

Date of first production 4/11/55	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity ---
Estimated Production -I.P. Oil	Gas 1358 bbls.	Water % MCF
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio ---
		Perforations 3044-3101, 3151-3188

# LAND SURVEY

PROPERTY OWNERS Stoops 1-18 Location for Colorado Oil & Gas Corporation  
 OF Center of NW 1/4 SECTION 18-T32S-R42W IN COUNTY OF Norton  
 STATE OF Kansas TO BE A well location SURVEY  
 Surveyed: \_\_\_\_\_, 19 55; Platted March 2, 19 55; The fee will be \$ 81.83

This Section is: 5168.8 ft. wide as found in the field on north  
5154.6 ft. wide as per State notes



Southwest Cnr. of Sect. 18 7/8" I.P.  
 R.P. Cnr. P. W by S 23.3  
 R.P. 40d Spk. in HLP NW 41.0  
 HL 30.0 W Fe. P. going W is 5.5 S

Southeast Cnr. of Sect. 18 7/8" I.P. 3' long  
 set 1' N & 0.7' W Set 18' S of Center  
 R.P. 40d Spk. HLP NE 82.2  
 R.P. 40d Spk. Fe. P. SE 39.9  
 HLP 47.0 N 85.4

Northwest Cnr. of Sect. 18 5/8" I.P & head  
 R.P. 40d Spk. Anchor P. NE 42.3  
 R.P. 40d Spk HLP NW 56.4  
 Electric Fe. going E 46 S  
 Electric Fe. going S 15 W  
 H L going S 40.0 W  
 HL going N 33.0 W  
 HL going W 40' N  
 Elec. Fe. going N 14' E

Northeast Cnr. of Sect. 18 5/8" I.P.  
 Fe. going N 28' W  
 R.P. 40d Spk. in Cnr. Fe. P. NW 59.0

Note: The Range Line on the west was established as a tangent from the southwest of Section 18 to the northwest of Sect. 6 also a tangent from the southwest of 18 to Southeast of 17 to intersect the center of a Blacktop road going east.

The East 1/2 of this Section is 2640 ft. wide plus 1/2 excess as per land survey approaching a range line on the west.

I, Herbert C. Williams being a Registered Professional Civil Engineer in the State of Texas, Seal No. 5859; in the State of Oklahoma, Seal No. 138 and a licensed County Engineer under the laws of the State of Oklahoma; do hereby certify that I made this survey

of all of Section 18-T32S-R42W in the County of Norton State of Kansas and certify that all measurements, bearings, and monuments are correctly shown and indicated on the above plat as found and staked in the field as so dated above.

Witness my hand and seal this 2nd day of March 19 55

Signed: H. C. Williams  
 H. C. WILLIAMS  
 County Engineer of Texas County, Oklahoma  
 1201 James, Guymon, Oklahoma  
 Office phone 648 and Resident phone 693-J