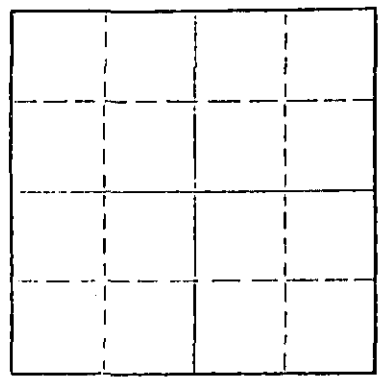


15-119-30072-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Location as "NE/CNW/SW" or footage from lines Meade County, Sec. 3 Twp. 35S Rge. 30 (E) (W) E
Lease Owner Braden-Deem, Inc.
Lease Name Banks # Well No. 2
Office Address Suite 520 200 E. First St. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced _____ 5-25 1974
Plugging completed _____ 6-4 1974
Reason for abandonment of well or producing formation _____
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Eves
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6146
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1855	none
				5 1/2	6146	2782

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pump 20 sks. of cement to 6200
Pump 35 sks. of cement @ 1000 to 900
Put 15 sks. of cement @ 115 to 0

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents Casing Pulling Service
Address Box 506 Liberal, Kansas 67901

STATE OF Kansas COUNTY OF Sedgewick ss.
Brad Deem (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
200 E. First Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 8 day of July 1974

My commission expires March 21, 1978
Helen Schultz Notary Public.

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Wichita, Kansas

COLORADO OIL COMPANY

Banks Lease
SE/4 SE/4 Section 33-T34S-R30W &
NW/4 & N/2 SW/4 Section 3 & NE/4 NE/4 Section 4-T35S-R30W
Meade County, Kansas

Well Record - Banks No. 2.

Field: Adams Ranch
Location: 2030' E/WL & 1070' S/NL Section 3-T35S-R30W
Elevation: 2606' KB

Drilling Commenced: April 25, 1966 Completed: May 23, 1966

Casing: 8 5/8" OD 24#, J-55. Set @ 1855' w/950 sacks
5 1/2" OD 15.50# & 14#. Set @ 6446' w/200 sacks. Top @ 6075'.

Geological Data

<u>Formation</u>	<u>Tops</u>	<u>Sub Sea Depths</u>
Council Grove	3065	(- 459)
Toronto	4445	(-1839)
Marmaton	5247	(-2641)
Novinger	5324	(-2718)
Morrow	5822	(-3216)
Chester	5968	(-3362)
Chester Sand	6114	(-3508)
St. Genevieve	6182	(-3576)
St. Louis	6251	(-3645)

Drill Stem Tests

- No. 1 - Wreford 2994-3030. Open 60". Wk b1 60". Rec 50 SGCM. FP 18-20, BHP 396.
- No. 2 - Barragree 3096-3150. Open 60", GTS 20", 44 MCF in 30", 76 MCF in 60". Rec 200' GCM. FP 53-134, BHP 767.
- No. 3 - Marmaton 5254-5270. Open 60", GTS 10", 239 MCF in 11", TSTM 15". Rec 450' HO & MCSW + 1560' SW. FP 166-461, IBHP 1496, FBHP 1441.

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Wichita, Kansas

Well Record - Banks No. 2 Continued

Drill Stem Tests Continued

- No. 4 - Novinger 5333-5351. Open 60", GTS 5", 400 MCF in 10", 500 MCF in 15", 650 MCF in 30". Rec 90' mdy wtr + 360' SW. FP 81-315, IBHP 1819, FBHP 1791.
- No. 5 - Chester 5968-6033. Open 60", gd bl decr to wk. Rec 5' md. FP 41-52. BHP 72.
- No. 6 - Chester Sd 6113-6135. Open 60". Gd bl decr to wk. Rec 20' md. FP 29-29, IBHP 230, FBHP 216.
- No. 6 - St. Louis 6252-6404. Open 130". GTS 30", 56 MCF in 40", 40 MCF 60", TSTM in 75". Rec 20' O & GCM + 550 gassy frothy oil + 390' oily gassy md.

Completion Record

RTD 6447'. CO to 6411'. Perf 24/6356-6368'. Swbd dn. Swbd 1½ GWP/3 hrs. Trtd w/500 gals acid. Swbd 38.4 BO/6 hrs, no wtr. Trtd w/2000 gals acid. Swbd 22.1 BO/3 hrs, gd show gas, no wtr. Set plug @ 6353'. Perf 66/6315-6348'. Plug moved up hole. Drove plug to 6406'. Reset plug @ 6353'. Swbd dry. Trtd w/500 gals acid. Swbd 33.38 BO/6 hrs, fair show gas. Trtd w/3000 gals acid w/100 ball sealers. 8 hr swb tst avg 5.47 BOPH, no wtr, gd show gas. Drove bridge plug @ 6353' to 6404'. Ran tbg & rds. POP. State Physical Productivity: 6/15/66 58 BOPD, NW.