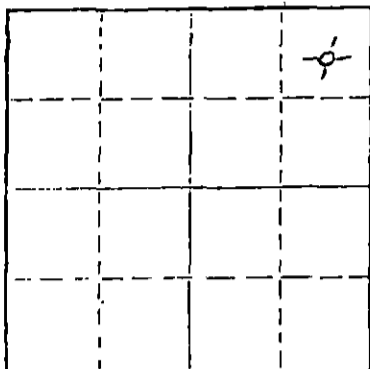


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
245 North Water
Wichita, KS 67202

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Seward County, Sec. 15 Twp. 35S Rge. 31 (E) (W)X
Location as "NE/CNW/SE/SW" or footage from lines. C NE NE
Lease Owner Elder & Vaughn
Lease Name Larrabee Well No. 1
Office Address 5813 N. Grand Blvd., Okla. City, Okla. 73118
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 24, 1976 19
Application for plugging filed July 26, 1976 19
Application for plugging approved August 2, 1976 19
Plugging commenced 7-30 1976
Plugging completed 7-31 1976
Reason for abandonment of well or producing formation Non Commercial
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Depth to top Bottom Total Depth of Well 6800 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1570	none
				4 1/2	6175	3206

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped 25 sks. of cement & 2 sks of hulls @ 6316 to 6200
Pumped 50 sks. of cement @ 1500 to 1400
Put 15 sks. of cement @ 40 to 0
RECEIVED
STATE CORPORATION COMMISSION
AUG 30 1976
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents Casing Pulling Service Kansas No. 511
Address Box 506 Liberal, Kansas 67901

STATE OF OKLAHOMA COUNTY OF OKLAHOMA ss.
Jack H. Vaughn (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack H. Vaughn

Suite A, 5813 N. Grand Blvd.,
Okla. City, Okla. (Address) 73118
August 19 76

SUBSCRIBED AND SWORN TO before me this 27th day of August

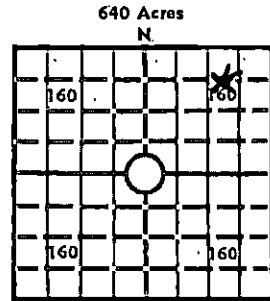
My commission expires March 15, 1980 Notary Public.

Copy 15-175-20201-0001

KANSAS DRILLERS LOG

API No. 15 — 175 — 20,201-A
 County Number

S. 15 T. 35S. R. 31 ^{30x} _W
 Loc. W₂ NE₄ NE₄
 County Seward



Locate well correctly
 Elev.: Gr. 2684
 DF 2694 KB 2695

Operator Elder & Vaughn
 Address Suite A, 5813 N. Grand Blvd., Okla. City, Okla. 73118
 Well No. 1 Lease Name Larrabee
 Footage Location
660 feet from (N) line 990 feet from (E) line
 Principal Contractor Unit Drilling Company Geologist John B. Elder
 Spud Date July 11, 1976 Total Depth 6800 P.B.T.D. 6457
 Date Completed July 24, 1976 Oil Purchaser _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
This well originally drilled by Hickerson Oil Co to TD of 6350', and plugged 7-2-73.							
Prod. String	7 7/8	4 1/2	10.5	6476	50/50 pozmix	150	18% salt, 12.5# gilsonite/sk & 0.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	Jets 0.42"	6316-27

Size	Setting depth	Packer set at
Laid down tubing.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 15% Non-Emul. Acid	6316-27 (Chester)

INITIAL PRODUCTION

Date of first production July 23, 1976 Producing method (flowing, pumping, gas lift, etc.) Swab tested 15 BSW/hr w/show of oil & gas.

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing Interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Elder & Vaughn** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **Larrabee**

S **15** T **35S** R **31** ^K/_W

WELL LOG

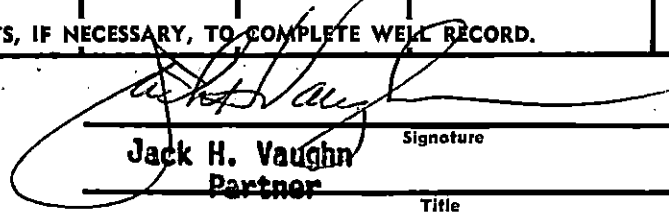
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Deepened old well from 6350 to 6800'.				
Lm & Shale	6350	6560		
Shale	6560	6568		
Lmy Sand (Chester Sand)	6568	6600		
Shale	6600	6612		
Lime & Shale (St. Gen)	6612	6705		
Lime (St. Louis)	6705	6800		
<p>DST #1 6720-6800. Open 15" for preflow, very wk blow. Shut in for 60". Opened tool for 20" for second flow w/no blow. By passed tool-no blow. SI 60" for final SIP. Rec. 30' drlg mud. No shows. IHH 3470#. FHH 3342#. IFP 92-02#. FFP 92-92#. ISIP 17350. FSIP 902#</p> <p>Ran Schlumber Compensated Formation Density Log from 6350-6791'.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____



 Jack H. Vaughn Signature

 Partner Title

 July 26, 1976 Date
