

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Seward County, Sec. 14 Twp. 35S Rge. (E) 31 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NW 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name Adams Ranch Gas Unit Well No. 1

Office Address Box 591, Tulsa 32, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed March 31 19 46

Application for plugging filed April 5 19 46

Application for plugging approved April 13 19 46

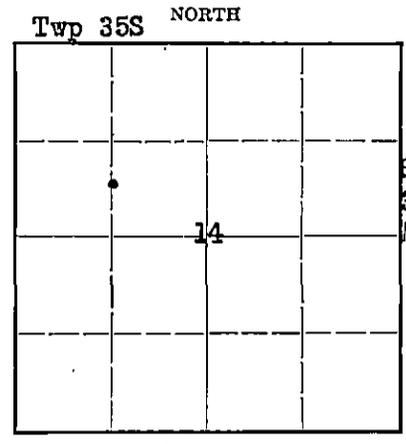
Plugging commenced May 14 19 46

Plugging completed May 20 19 46

Reason for abandonment of well or producing formation. No Commercial quantities of oil or gas encountered

If a producing well is abandoned, date of last production. No production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr  
Producing formation Depth to top Bottom Total Depth of Well 6800 Feet

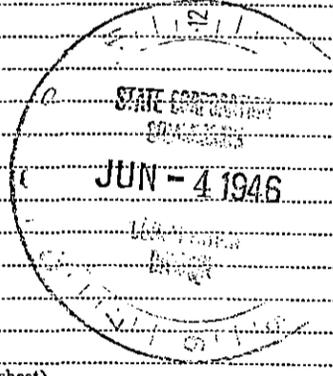
Show depth and thickness of all water, oil and gas formations. Plugged back depth-6206 feet  
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13 3/8"	696'	None
				8 5/8"	2424'	725'
				5 1/2"	6176'	2707'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud from 6206 feet to 400 feet, plugged from 400' to 346' with 45 sacks cement, filled with mud to 10' and capped to cellar floor with 10 sacks cement.

PLUGGING  
FILE 14 35-31W  
BOOK PAGE 50 LINE 5



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. B. Snyder  
Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.  
Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder  
Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 3 day of June, 19 46  
W. L. Johnson Notary Public.

My commission expires Dec 20, 1947



DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER-BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
All measurements are from Derrick Floor Elevation: -2509			Shale	6040	6035
Cellar	0	10 1/2	Lime	6063	6063
Sandy Clay	10 1/2	30	Sandy Lime	6099	6083
Chalky Lime	30	200	Black Shale	6083	6092
Sand	200	250	Shale	6092	6110
Shells and sand	250	380	Sandy Shale	6110	6187
Sand	380	690	Sandy Lime	6187	6195
Red Rock and shells	580	709	Geol. Top Mississippian		6796
Run 1 1/2" Casing Set @ w/ 800 sacks Atlas Common Cement		690	Lime	6196	6198
Red Rock and shells	709	1395	Shale and Lime	6435	6455
Salt	1385	1440	Lime	6455	6455
Red Rock and Lime shells	1440	1535	Lime and Shale	6465	6475
Geol. Top Anhydrite		1535	Sandy Lime	6475	6497
Anhydrite	1535	1610	Shale and Lime	6497	6570
Salt and Blue shale	1620	1685	Sand and Shale	6550	6565
Red Rock	1685	1715	Lime	6563	6590
Red Rock and shells	1715	1805	Shale and Lime	6590	6601
Red Shale	1805	1825	Lime and Sand	6502	6631
Red Rock	1825	1970	Lime	6631	6600
Lime and Blue shale	1970	2145	Plugged Back to w/230 sacks cement		6190
Anhydrite	2145	2265	Run 3-1/2" Casing Set @ w/200 sacks Atlas Common cement		6145
Shale	2265	2310	Corrected Plugged Back Depth as per Schlumberger		6205
Anhydrite	2310	2420	Casing Set @ as per Schlumberger		6165
Run 3-5/8" Casing Set @		2420	Perforated Casing w/4-3/8" shots per foot	6160	6164
Lime	2420	2610	Shot Formation w/2 urbles	6166	6180
Shale-Lime Shells	2610	2650	Acidized w/2000 Gallons 15% Acid down tubing		
Lime	2650	2925	Swab Test 9 Gal. Water and 1 Gal. Oil per hour		
Lime w/shale breaks	2925	2995	Acidized w/5000 Gallons 15% Acid		
Lime	2995	3014	Swab Test 2 Barrels water w/sags of oil		
Chert	3014	3020	Total Depth		6800
Lime	3020	3058	Plugged Back Depth		6206
Lime and shale breaks	3058	3092	Completed as Dry Hole: 3/31/48		
Chert	3092	3098	Temporarily Abandoned: 4/2/48		
Lime and Chert	3098	3110			
Lime	3110	3120			
Shale and Lime Shells	3120	3153			
Shale	3153	3160			
Lime	3160	3595			
Lime and Shale streaks	3595	3655			
Lime	3655	3875			
Lime w/shale breaks	3875	3965			
Shale	3965	4109			
Shale and lime	4169	4300			
Lime	4300	4320			
Shale and Lime	4320	4385			
Shale	4385	4450			
Lime	4450	4705			
Lime and Shale	4705	4718			
Lime	4718	4811			
Lime and Chert	4811	4835			
Lime	4835	4855			
Lime w/shale breaks	4855	4878			
Lime	4878	5030			
Lime-Shale	5030	5059			
Lime	5059	5339			
Black Shale & Lime	5339	5715			
Lime	5715	5731			
Shale	5731	5759			
Lime	5759	5820			
Lime and Shale	5820	5828			
Cherty Lime	5828	5850			
Lime and Shale	5850	5965			
Lime and Sand	5965	6010			
Sandy Lime and Shale	6010	6040			