

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Morton County, Sec. 20 Twp. 34S Rge. (E) 43 (W)

Location as "NE/CNW/SW" or footage from lines C SE NW

Lease Owner Anadarko Production Company

Lease Name Interstate "F" Well No. 1

Office Address Box 351 Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 6-28 19 62

Application for plugging filed 10-22 19 65

Application for plugging approved 10-21 19 65

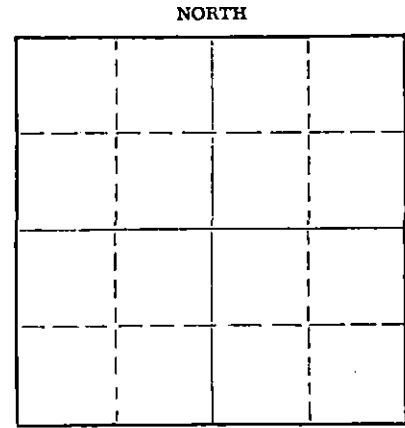
Plugging commenced 10-21 19 65

Plugging completed 1-24 19 66

Reason for abandonment of well or producing formation 1/

If a producing well is abandoned, date of last production October 19 65

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott Sublette, Kansas

Producing formation Red Cave Depth to top 1210' Bottom 1232' Total Depth of Well 2100 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Red Cave	Gas	1210'	1232'	8-5/8"	1190'	None
				4-1/2"	1350'	None
				1-1/2"	1235'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1/ This well was plugged due to flood waters changing river channel washing out bank surrounding well. Pumping unit fell into river bed causing extensive damage to the well head.

Killed well by pumping 20 bbls. of salt water + 60 bbls. of water and gel into tubing casing annulus.

Cemented w/200 sxs common down 4-1/2" annulus. During cementing, water with salt gel was circulated back through 1-1/2" tubing string.

Complete at 12 Noon 10-20-65.

Plugging was completed after water had receded.

Cut off 8-5/8" & 4-1/2", 1-1/4" tubing and sucker rods at ground level.

Filled annular space between 8-5/8" & 4-1/2" casing with sand to form bridge and welded 1/2" plate on top of 8-5/8" casing.

Complete at 3:00 p.m. 1-24-66

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FEB 7 1966

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor This well was plugged by Anadarko Production Company

Address _____

STATE OF Kansas, COUNTY OF Seward, ss.

V. K. Downey (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) V. K. Downey

Box 351 Liberal, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 4th day of February, 1966

Donald L. Ferguson
Notary Public.

My commission expires My Commission Expires Sept. 29, 1968

DRILLER'S LOG

WELL NAME: Interstate "F" No. 1 ; COMPANY OPERATING: Anadarko Production Company
 ADDRESS of COMPANY: Box 351 Liberal, Kansas

WELL LOCATION: C 1/2 SE 1/2 NW 1/2,
3500 ft. North of South line,
3300 ft. East of West line; Sec. 20, Twp. 34S, Rge. 43W, Morton County, Kansas

DRILLING STARTED June 7, 19 62; DRILLING COMPLETED June 14, 1962
 WELL COMPLETED June 28, 19 62; WELL CONNECTED _____, 19 _____

ELEVATION: 3501 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Red Cave	1277	82	10		None
Plug at 1240'					
Red Cave	1228	32	8	500	15% Type D-40
Red Cave	1210	20	20	F/15,000	Gelled Water
				15,000#	Sand

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8	1198	550	
4-1/2	1350	75	

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Caly, Sand &			Shale	1850	2100
Red Bed	0	209	Total Depth		2100
Red Bed, Gyp, stks Anhy	209	315			
Red Bed, Anhy stks	315	750			
Red Bed, Anhy, Gyp,					
Sand	750	883			
Red Bed, Anhy	883	1080			
Anhydrite, Shale	1080	1185			
Anhydrite	1185	1195			
Core & Reaming	1195	1386			
Blue Shale	1386	1455			
Shale	1455	1635			
Shale & Red Bed	1635	1850			

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 OREGON OIL & GAS COMMISSION
 MAR 17 1966

RESULTS of INITIAL PRODUCTION TEST: On a 4 hour blowdown - gas gauged 6528 MCFD with heavy mist of salt water from Red Cave perforations 1210' - 32'.