STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

	Required Affiduvit	Ly	Моз	cton	Com	nty. Sec.	20 Thm	and Bun	WYther CA
	or Deliver Report to	-				or foots			
	Conservation Division	•		231 6425 343,7		L & 1320'			<del></del>
	State Corporation Comm.		lease (	Dyner Ana		oduction (		<del></del>	<del></del> .
	245 North Water	_	Jease 1		ERSTATE			Vell No.	93
	Wichita, KS 67202								
		) י	Dilice	Address p	O. Box	351, Libe	eral, Kans	as 67901	<del>.</del>
		,	Inaract			leted as C	oli, Gas c	or Dry no	,1e)
		· .	· · · · · · · · · · · · · · · · · · ·		RY HOLE				<del></del>
				ell comple		12/2			1.81
•				tion for			12/5	•	1981
		3				gapproved	verbal	12/1	1981
	} <del></del>	€		ig commenc				12/1	191_
•				g complet				12/1	191
٠.		, J	leason			of well or			
		] _				ss of circ			
		į I	fapr	oducing w	ell is a	abandoned,	date of	last pro	
							<u> </u>	<del></del>	19
	Locate well correctly as above Section Plat					from the			sion or
_						ing was co			·
	of Conservation Agent who						<u>Clarence</u>	Thomas	<del></del>
				•		of tom	_Total Do	epth of W	ell <u>1179'</u>
Show	depth and thickness of a	il wate	x, oil	and gas	formatio	ons.			
_			•			_		•	
	IL, GAS OR WATER RECORDS							CASING B	ECORD
,	FORMATION	<u>('O</u> NT	ENT	FROM	то	SIZE	PUT IN	. PULLEI	DOUT
			,			8-5/8"	112	-0-	
				ì	i i		1		
				i					
	feet for each p Spotted 30 sxs cmt plug @ 5 360'. Ran 3 jt 8-5/8" 24#	00-450 csg, b	Perf m @ 11	2', cmt w	/375 sxs	common, i	an 40' of	l" pipe	<u>cmt</u>
	outside of 8-5/8 csg w/100	SXS COI	mmon, r	an 1" pipe	and cm	t rathole	w/25 sxs	common ci	mt
				·		. <u> </u>	·	· 	. <del></del>
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		····		<del></del>		<del></del>	BEOS	·	
			<del></del>			01/	TE CONTRACTION OF CON	VED	
<u> </u>		<del></del>	·			12-23	2-81 :""	<sup>1</sup> √ ∩₁₁₁□੨ੑੑੑੑੑੑੑੑੑੑੑੑੵੑ	
						·	DECA	···	
	(If additional of Plugging Contractor W	descri	ption	is necess	ary, us	e BACK of,	this she	કર્મકૃત્રી	
Name	of Plugging Contractor W	akefie]	Ld Dril	ling Co.,	Inc.		INSERVATION.	_	•
				· · · · · · · · · · · · · · · · · · ·			Wichita K	<sup>BIVISION</sup>	
,====							1177	<del>86.5</del>	
STATE	E OF KANSAS		COIN	TY OF	CIDITA	٠,		ss.	
D1., 11	Paul Campbell	,	_ 0001		SEWAR	yee of own	ner) or 6		anematar
of th	ne above-described well, b	eing f	iret d	uly sworn	On garh	gee of our	That I ha	XXXXXXXXX ve knowl	KXKXXXXXX edue of
the f	facts, statements, and mat iled and that the same are	ters h	erein (	contained		Mograf ti			
•			(Sig	nature) 🗸	aus	(Cerry)	liel		•
				YP.	O. Box	351, Lîbe		<u>as 67901</u>	<del></del>
	SUBSCRIBED AND SWORN TO b	efore :	me thi	s /6 4h	day	//:	Address) <u>CemYW</u>	ر 1. ر <u>ل</u>	981
	BEVER	LY J. WILL! County, Ka	AMS		Beuer	( )	Wille	Otary Pul	blic.
Му со	ommission expires November	Exp.1 10	282	·	•	V V			•

		$\bigcirc$				$\cap$		
WELL COMPLETED DRILLER'S LOG		C AND					s. <u>20</u> т	. 345 R. 43 XK
		20.	563			<b> </b>	Loc. 90 ¹	FSL & 1320' FEL
API No. 15 —_	County		umber					· ·
Operator						(	County	Morton
Anadarko Produ	action Compa	ıny						640 Acres
Address	Tiborel V				_			
P. O. Box 351, Well No.	Leose Name	ansas 6/	901		-		760	2
93	22430 1441110	INTERSTA	TE UNIT				I⊢⊢	┝┝┸┪┥┽┨
Footage Location	<del></del>						<u> </u>	++29++++
90 feet from	(N) (S) line	1	320 feet	from (E) (WX	fine	- 1		
Principal Contractor		Geo	logist				160	160
Wakefield Dril			Mr. Jim					
Spud Date	Date Completed	ļ.	ol Depth	P.B.T.D.		l .	Lo	cate well correctly 3481 '
10/27/81 Directional Deviation	12/2/81		179 ' and/or Gas Pure	<u> </u>				
not applicable		011	and/or Gas Pure DRY HOLE				OF348	6' KB 3487'
TOC APPLICABLE				_				
	· —		CASING	RECORD				
Report of all stri	ngs set — surface,	<del>-</del>	<del>,                                      </del>			<del></del>		<del></del>
Purpose of string	Sixe hole drilled	Sixe casing so (in O.D.)	Weight lbs/ft.	Setting depth	Тур	e coment	Sacks	Type and parcent additives
Q	707/41	0 5/0"	24#	1101	<b>6</b>		475	20 0-03
Surface	12-1/4"	8-5/8"	24#	112'	Commo	on	475	3% CaCl
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	-	<b>-</b>	<del> </del>				<u>-</u>	
			1					
			1					
	<del> </del>		<del> </del>					
	LINER RECOI						TION REC	
Top, ft.	LINER RECOI	RD Sacks of	tement	Shots	per ft.		ATION REC	CORD Depth interval
Top, ft.		Sacks d	cement	Shots	per ft.		_	
	Bottom, ft.  TUBING RECO	Sacks of		Shots	per ft.		_	
Top, ft.	Bottom, ft.	Sacks d		Shots	par ft.		_	
	TUBING RECO	Sacks of DRD	set at			Six	_	
	TUBING RECO	Packer ACID, FRACT	set at			Six	_	Depth interval
	TUBING RECO	Sacks of DRD	set at			Six	_	
	TUBING RECO	Packer ACID, FRACT	set at			Six	_	Depth interval
	TUBING RECO	Packer ACID, FRACT	set at			Six	_	Depth interval
	TUBING RECO	Packer ACID, FRACT	set at			Six	_	Depth interval
	TUBING RECO	Packer ACID, FRACT	set at			Six	_	Depth interval
	TUBING RECO	Packer ACID, FRACT	set at			Six	_	Depth interval
	TUBING RECO	Packer ACID, FRACT	set at  FURE, SHOT,  material used			Six	_	Depth interval
	TUBING RECO	Packer ACID, FRACT	set at  FURE, SHOT,  material used	CEMENT SQ	UEEZE	RECORD	_	Depth interval
Sixe	TUBING RECO	Packer ACID, FRACT	Set at  FURE, SHOT,  Finaterial used  INITIAL PR	CEMENT SQ	UEEZE	RECORD	_	Depth interval
Date of first production DRY HOLE RATE OF PRODUCTION	Bottom, ft.  TUBING RECC Setting depth  Amount	Packer ACID, FRACI	Set at  FURE, SHOT,  material used  INITIAL PR  ng method (flow	CEMENT SQ	UEEZE	RECORD	_	Depth interval  Depth interval treated
Date of first production DRY HOLE	Bottom, ft.  TUBING RECO Setting depth  Amou	Packer  ACID, FRACT  unt and kind of	Set at  FURE, SHOT,  Finaterial used  INITIAL PR	CEMENT SQ	UEEZE	RECORD	bbls.	Depth interval  Depth interval treated

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

<mark>Operator</mark> Anadarko Production	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No. 93	DRY HOLE							
20 T 34S R 43WE								
Show all importent zones of po	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION							
	PTION, CONTENTS, ETC.	ТОР	ВОТТОМ	NAME	DEPTH			
		•						
HOLE LOSS DUE TO 1	LOSS OF CIRCULATION AND	TOOLS IN	HOLE					
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	USE ADDITIONAL SHEETS, IF N	ECESSARY,/TO	COMPLETE WE	LL RECORD.				
Date Received		Hull	comple	iell	<u> </u>			
٠.		Paul Campbell, Division Operations Manager Title December 15, 1981						
	., .			Date				