

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Morton County, Sec. 19 Twp. 34 Rge. 43 (W)

Location as "NE/CNW/SW" or footage from lines 330N 330W of Center
Lease Owner Cities Service Oil Company
Lease Name Interstate "A" Well No. 1
Office Address 3545 N.W. 58th Street, Oklahoma City, Oklahoma 73112
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 6-21 19 53
Application for plugging filed 1-14 19 75
Application for plugging approved 1-17 19 75
Plugging commenced 1-30 19 75
Plugging completed 2-1 19 75
Reason for abandonment of well or producing formation Uneconomical

NORTH

	X		

Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 12-23- 19 74
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Topeka Depth to top 2698 Bottom 2947 Total Depth of Well 4715 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka	Gas	2700	2947	13-3/8"	604'	None
				5-1/2"	4550'	820'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Move in and rig up pulling Unit. Spotted 35 sack cement plug from 2947' to 2647'. Shot off 5-1/2 casing at 815'. Filled with mud from 2547' to 625'. Spotted 100 sack cement plug from 625' to 525'. Recovered 26 joints (820') of 5-1/2 casing. Filled with mud from 525' to 45'. Spotted 30 sack cement plug from 45' to 5'. Cut off 13-3/8 casing 4' below ground level and welded on steel cap with I.D. and date plate.

RECEIVED
STATE CORPORATION COMMISSION

2-4-75

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Daco Lease & Well Service
Address 1700 S. Main, Borger, Texas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
I, H. E. Massey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Massey - Operations Manager
H. E. Massey
3545 N. W. 58th Street, Oklahoma City, Okla.
(Address) 73112

SUBSCRIBED AND SWORN to before me this 3rd day of February, 19 75

My commission expires April 2, 1977

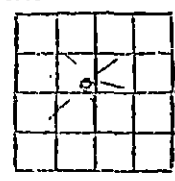
C. R. Paslay
C. R. Paslay
Notary Public.

Company- CITIES SERVICE OIL CO.
 Farm- Interstate "A" No. 1

SEC. 19 T. 34 R. 43W
 SE SE NW

Total Depth. 4715'
 Comm. 3-25-53 Comp. 4-15-53
 Shot or Treated.
 Contractor.
 Issued. 5-10-58

County Morton
 KANSAS



CASING:
 13 3/8" 604'
 5 1/2" 4550' cem w/300 sx

Elevation. 3509'
 Production. 9,040,000 CFG

Figures indicate Bottom of Formations.

sand, clay	100
red rock	120
red rock	405
shale, red rock	650
red rock, shells	750
sand	975
shale	995
sand	1235
sand, shale	1895
shale, lime	2080
lime	2100
lime, shale	2785
lime	2797
shale, lime	2836
shale, dolomite	2842
shale, lime	3968
lime, shale, chert	3998
lime, shale	4190
shale	4220
shale, lime strks	4380
shale	4450
shale, lime strks	4475
shale, sand	4485
sand, shale	4505
shale, sand, strks	4540
shale, lime, sand	4635
shale, lime, chert	4666
shale, lime, chert	4715
Total Depth	

TOPS:

Topeka	2698
Lansing	2925
Morrow sand	4465
Chester	4620
St. Genevieve	4660

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 STATE CORPORATION COMMISSION
 JAN 17 1975
 CONSERVATION DIVISION
 Wichita, Kansas