

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 025-21,145 - 0000
N/2 N/2 , SEC. 4 , T 35 S, R 21 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 6875
Operator: Marmik Oil Company
Name & Address: 8500 W. Bowles Ave., Ste. 307
Littleton, CO 80123

7-2
4620 feet from S section line
2640 feet from E section line
Lease Name Tuttle Well # 2-4
County Clark
Well Total Depth 2807 91.22 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 671

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684
Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 8 p.m. Day: 1 Month: 7 Year: 19 96

Plugging proposal received from Bill Craig
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe. Hole in surface pipe at 148'
1st plug at 2807' with 50 sx cement,
2nd plug at 680' with 50 sx cement,
3rd plug at 40' with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 11 a.m. Day: 2 Month: 7 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 2807' with 75 sx cement,
2nd plug at 666' with 75 sx cement, 3rd plug pushed hull sacks and wiper plug to 145' and tied off. Spotted 75 sx cement at 145' to 20' of surface.
Let set over night. Found top of cement at 85' from surface.
4th plug cemented to surface with 5 yards ready mix.

Remarks: Used Class A 3% cc & 1/4# flocele by Allied.
(if additional description is necessary, use BACK of this form.)

~~Operator~~ / did not observe this plugging.

Signed _____ (TECHNICIAN)

7-5-96
RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS

7-23-96
46056
7-2

EFFECTIVE DATE: 5-14-96

State of Kansas 15 025-21,145-0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date June 15 1996

Spot N 1/2 N 1/2 Sec 4 Twp 35 S, Rg 21 East

OPERATOR: License # 6875 Name: Marmik Oil Company Address: 8500 W. Bowles Ave. Suite 307 Littleton, Co. 80123 Contact Person: Lee Shobe Phone: 303-932-0588

660 feet from South/XXXX North line of Section 2,640 feet from East/West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Clark

Lease Name: Tuttle Well #: 2-4

Field Name: Harper Ranch

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Morrow, Mississippian

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 1872 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 155

Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 2

Length of Surface Pipe Planned to be set: 650

Length of Conductor pipe required: 900

Projected Total Depth: 5950

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: X well farm pond other

DWR Permit #: APPLY FOR FROM

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal X Wildcat Cable Seismic: # of Holes Other

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 11/9/96

AFFIDAVIT 200' Alt. I Req.

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

2807 Hole #149

Pusher Bill Crang

SPUD DATE 6-26-96 INIT. SD LENGTH SURFACE PLANNED 650 +

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 6 1/2 CONDUCTOR ANHYDRITE T- B ELEVATION

TD 2807 FORMATION DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 2807 Ft. W/ 35 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 6660 Ft. W/ 35 SX

40' Plug @ 145 Ft. W/ 10 SX

RAV HOLE CIRC/W SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well) Pond Hauling

TECHNICIAN S.M. DATE 7-1-96

TYPE OF CEMENT Class A. w/ 3 cc + 1/4 of plaster

STARTING TIME 8:00 AM (PM) DATE 7-1-96

COMPLETION TIME 11:00 (AM/PM) DATE 7-2-96 CEMENT COMPANY Caldwell

Handwritten note: Hole #149 S.P.C.

Handwritten notes: Push hulls/sxs. + wiper plug to 145' + tied off. Spud 754 cent. @ 145' to 20' of surface - let set overnight. Found top of cent. @ 85' from surface. Ready mix back to surface w/ 5 yds. ready mix.