

To: 1 051628
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-025-21,093-0000
C W/2, SEC. 3, T 35 S, R 21 WXX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Operator: McCoy Petroleum Corporation
Name & Address 110 S. Main, Ste. 500
Wichita, KS 67202

2640 feet from S section line
3960 feet from E section line

Lease Name Tuttle "B" Well # 1-3
County Clark 185.25

Well Total Depth 5700 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 642

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Eagle Drilling, Inc. License Number 5380

Address 110 N. Market, Ste. 411, Wichita, KS 67202

Company to plug at: Hour: 5:30 a.m. Day: 18 Month: 3 Year: 1993

Plugging proposal received from Butch Steinert

(company name) Eagle Drilling, Inc. (phone) 316-265-1072

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 900' with 50 sx cement, 2nd plug at 660' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7 a.m. Day: 18 Month: 3 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 900' with 50 sx cement,

2nd plug at 660' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

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STATE CORPORATION COMMISSION

MAR 22 1993

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form. CONSERVATION DIVISION
Wichita, Kansas)

XXXX (did not) observe this plugging.

3-23-93

37501

3-18

Signed Richard M. Lacey
(TECHNICIAN)

EFFECTIVE DATE: 3-5-93

DISTRICT #
SCAT. Yes No

State of Kansas 15-025-21,093-0000
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 1, 1993
month day year

Spot C W/2 Sec 3 Twp 35S. S. Rg 21 East West

OPERATOR: License # 5003 ✓
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Robert O'Dell
Phone: (316) 265-9697

2640 feet from South/North line of Section
3960 feet from East/West line of Section
IX SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Clark
Lease Name: Juttle "B" Well #: 1-3
Field Name: Snake Creek

CONTRACTOR: License # 5380 ✓
Name: Eagle Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no ✓
Target Formation(s): Morrow ✓
Nearest lease or unit boundary: 1320' ✓
Ground Surface Elevation: 1900 est. feet NSL
Water well within one-quarter mile: yes X no ✓
Public water supply well within one mile: yes X no ✓
Depth to bottom of fresh water: 105'
Depth to bottom of usable water: 50' ✓
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 600+ ✓
Length of Conductor pipe required: 50' ✓
Projected Total Depth: 5800' ✓
Formation at Total Depth: Mississippian ✓
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #: To be applied for.
Will Cores Be Taken? yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ✓ ... Storage X Pool Ext. ... Air Rotary
O&W ... Disposal ... Wildcat ... Cable
Seismic: # of Holes ... Other
Other

If O&W: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

200' Alt. I Req.

Exp. 9/1/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

093
Pusher B. L. G. INIT. SM
SPUD DATE 3-8-93 LENGTH SURFACE PLANNED 600+
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/4 @ 6 1/2 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5700 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 900 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 460 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN R. L. DATE 3-17-93
TYPE OF CEMENT 60/40 202 60%
STARTING TIME 8:30 (AM/PM) DATE 3-18-93
COMPLETION TIME 2:00 (AM/PM) DATE 3-18-93
CEMENT COMPANY Halliburton
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CONSERVATION DIVISION
Wichita Kansas