

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-025-20,577-0000 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR MESA OPERATING LIMITED PARTNERSHIP OPERATORS LICENSE NO. 04824

ADDRESS P.O. BOX 2009, AMARILLO, TX 79189 PHONE # (806) 378-1000

LEASE (FARM) CUNNINGHAM WELL NO. 1-6 WELL LOCATION NW SE COUNTY CLARK

SEC. 6 TWP. 34S RGE. 23 (E) or  (W) TOTAL DEPTH 7300' PLUG BACK TD 4880'

Check One:

OIL WELL  GAS WELL  D & A  SWD or INJ WELL  DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8" SET AT 760' CEMENTED WITH 1585 SACKS

CASING SIZE 4 1/2" SET AT 5235' CEMENTED WITH 250 SACKS

PERFORATED AT 4712'-4723' (KC); CIBP @ 4900' and at 5088'-92' (Marmaton)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Set CIBP @ 4650' plus 20' cement; cut off

4 1/2" casing at freepoint (est. @ 4600'); load hole with 9+ ppg mud, spot 50 sx plug from

2415'-2240', spot 50 sx plug from 940'-640', spot 40 sx plug from 450'-250', 10 sx plug 40' to

surface; cut off casing (If additional space is needed use back of form) 3' below ground level &

weld on cap.

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  Yes  No IS ACO-1 FILED? 1-24-83

(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN approx December 15, 1986

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ed Hance PHONE # (806) 378-1000

ADDRESS P.O. Box 2009, Amarillo, Texas 79189

PLUGGING CONTRACTOR Pool Company LICENSE NO. 7874

ADDRESS P.O. Box 4271, Houston, Texas 77210 PHONE # (713) 954-3000 <sup>NOV 10</sup> 11-10-86

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Carolyn R. Cummings  
(Operator or Agent)

DATE: November 7, 1986



JOHN CARLIN  
MICHAEL LENNEN  
MARGALEE WRIGHT  
KEITH R. HENLEY  
JUDITH A. McCONNELL  
BRIAN J. MOLINE

Governor  
Chairman  
Commissioner  
Commissioner  
Executive Secretary  
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
200 Colorado Derby Building  
202 West 1st Street  
WICHITA, KANSAS 67202-1286

THIS NOTICE

FEB 10 '87

EXPIRES

November 10, 1986

WELL PLUGGING NOTICE

Cunningham #1-6  
NW SE  
Sec. 6-34S-23W  
Clark County

Mesa Operating Limited Partnership  
P. O. Box 2009  
Amarillo, TX 79189

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Jack McCord, Director

Please contact the district office to review your suggested method of plugging  
DIST. #1 302 West McArtor Dodge City, KS 67801 316-225-6760  
five days prior to plugging the well (KAR-82-3-113).

Schlumberger

COMPENSATED NEUTRON/FORMATION DENSITY



COMPANY: MESA PETROLEUM  
 WELL: CUNNINGHAM  
 FIELD: WILDCAT  
 COUNTY: CLARK  
 STATE: KANSAS  
 NATION: USA  
 LOCATION: 2310' FSL 1650' FEL  
 SEC: 6 TWP: 34S RGE: 23W

PERMANENT DATUM: GL ELEVATIONS  
 ELEV. OF PERM. DATUM: 1930.0' KB: 1943.0'  
 LOG MEASURED FROM: KB DF: 1940.0'  
 13.0' ABOVE PERM. DATUM GL: 1930.0'  
 DRLG. MEASURED FROM: KB

DATE: 5 JUN 1982  
 RUN NO: 1

DEPTH-DRILLER: 7300.0'  
 DEPTH-LOGGER: 7302.0'  
 BTM. LOG INTERVAL: 7299.0'  
 TOP LOG INTERVAL: 3000.0'

CASING-DRILLER: 720'  
 CASING-LOGGER: 761'

OTHER SERVICES-  
 DIL  
 FDC/CNL/GR  
 BHC/GR  
 MPT  
 DWQL

PROGRAM  
 TAPE NO:  
 20.2  
 SERVICE  
 ORDER NO:  
 302080

FLUID IN HOLE:  
 CHEMICAL  
 VOLUME: 9.3 LB/G  
 DENSITY: 62.0 S  
 D LOSS: 11.5  
 CE OF SAMPLE: 10.6 C3  
 1.300 OHMM AT 63.0 DF  
 1.080 OHMM AT 63.0 DF  
 MUD PRESS/  
 T BHT: 0.627 OHM AT 138. DF  
 AT BHT: 0.521 OHM AT 138. DF  
 AT BHT: AT 138. DF

CIRC. STOPPED: 2330 6/4/82  
 LOGGER ON BTM.: 1030 6/5/82

REC. TEMP: 138.0 DF

ING UNIT NO: 8315  
 ING UNIT LOC: LIBERAL  
 RDED BY: PETERSON  
 ESSED BY: T. SATTER

RKS:  
 000 PPM  
 0 FT/HR.  
 SPRING CENTRALIZER  
 STONE MATRIX

*"Well File"*  
*"Do Not Remove From Office"*