

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12-4-81
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API NUMBER 5-025-20-598-0000 (of this well)
(This must be listed; if no API# is available, please note drilling completion date.)

LEASE OWNER RINE EXPLORATION COMPANY

ADDRESS R. H. Garvey, Suite 645, Wichita, KS 67202 PHONE # (316)-262-5418

LEASE (FARM NAME) Arnold Ranch East WELL NO. #1-32A

WELL LOCATION C NE $\frac{1}{4}$ SEC. 32 TWP. 34S RGE. 22W ~~EXXX~~ (West)

COUNTY Clark TOTAL DEPTH 5740' FIELD NAME Wildcat

OIL WELL GAS WELL INPUT WELL SWD WELL D&A yes

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? yes ACO-1 filed? yes
(If not, state reason why)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 7-24-82 @ 3:00 P.M.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Lee Taylor ADDRESS Box 1432, Woodward, OK 73801

PHONE # (405)-256-9308

PLUGGING CONTRACTOR R & G DRILLING COMPANY LICENSE NO. -----

ADDRESS R. H. Garvey Bldg., Suite 600, Wichita, KS 67202 PHONE # (316)-267-1333

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME RINE EXPLORATION COMPANY

ADDRESS R. H. Garvey Bldg., Suite 645, Wichita, KS 67202 PHONE # (316)-262-5418

AND PAYMENT WILL BE GUARANTEED BY APPLICANT / OR ACTING AGENT.

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STATE CORPORATION COMMISSION
AUG 6 1982
RECEIVED
STATE CORPORATION COMMISSION
AUG 16 1982
CONSERVATION DIVISION
Wichita, Kansas

SIGNED: W. D. Hess
RINE EXPLORATION COMPANY
Applicant / or Acting Agent

DATE: 8/13/82

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 200 Colorado, Derby Bldg.
 Wichita, Kansas 67202-1286

INVOICE and WELL PLUGGING AUTHORITY

July 29, 1982

INVOICE NUMBER: 778-W

TO: Rine Exploration Co.
 300 W. Douglas
 Suite 645
 Wichita, KS 67202

PLUGGING ASSESSMENT AS FOLLOWS:

Arnold Ranch (East)
 C NE/4 Sec. 32-34S-22W
 Clark
 T.D. 5740' \$186.55

NOTE: We also need the following before our file is completed:

- Well Plugging Record (CP-4)
 Well Log
 Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.



Administrator

Mr. Paul Luthi Box 495 Minneola Ks. 67112 (316) 885-4838

is hereby assigned to supervise the plugging of the above mentioned well.

CEMENTING SERVICE REPORT

DOWELL

DOWELL DIVISION OF DOW CHEMICALS
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER <i>03-18</i>	DATE <i>7-24-82</i>
STAGE	DOWELL DISTRICT <i>TRATT 03-14</i>

DWL-426-N PRINTED IN U.S.A.

WELL NAME AND NO. <i>Chueca #3</i>	LOCATION (LEGAL) <i>8-305-25W</i>	RIG NAME: <i>FWA</i>
FIELD-POOL	FORMATION	WELL DATA: BOTTOM TOP
COUNTY/PARISH <i>Clark</i>	STATE <i>Kansas</i>	API. NO.
NAME <i>TXO Prod. Inc.</i>	AND	ADDRESS
ZIP CODE	SPECIAL INSTRUCTIONS <i>Plug to Abandon</i>	

BIT SIZE <i>7 7/8</i>	CSG/LINER SIZE			
TOTAL DEPTH <i>5421</i>	WEIGHT			
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE			
MUD TYPE	GRADE			
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD			
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)			TOTAL
MUD VISC.	DISP. CAPACITY			

NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DISP. CAPACITY

FLOAT TYPE	DEPTH	STAGE TOOL TYPE	DEPTH
SHOE TYPE	DEPTH	SHOE TOOL TYPE	DEPTH
HEAD & PLUGS	<input type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB	
<input type="checkbox"/> DOUBLE	SIZE <i>4 1/2</i>	TOOL TYPE	DEPTH
<input type="checkbox"/> SINGLE	<input type="checkbox"/> WEIGHT		
<input type="checkbox"/> SWAGE	<input type="checkbox"/> GRADE	TAIL PIPE: SIZE	DEPTH
<input type="checkbox"/> KNOCKOFF	<input type="checkbox"/> THREAD	TUBING VOLUME	Bbls
TOP <input type="checkbox"/> R <input type="checkbox"/> W	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL	Bbls
BOT <input type="checkbox"/> R <input type="checkbox"/> W	DEPTH <i>1200</i>	TOTAL	Bbls
ROTATE RPM	RECIPROCATATE FT	NO. OF CENTRALIZERS	ANNUAL VOLUME Bbls

TIME 0001 to 2400	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME:	DATE:	TIME:	DATE:	TIME:	DATE:	
<i>0900</i>		<i>0</i>	<i>0</i>	<i>0</i>	<i>1</i>						
<i>0903</i>			<i>3</i>	<i>3</i>	<i>3</i>						
<i>0912</i>			<i>9</i>	<i>12</i>	<i>3</i>						
<i>0916</i>			<i>12</i>	<i>24</i>	<i>0</i>						
<i>0936</i>				<i>24</i>	<i>1</i>						
<i>0938</i>			<i>2</i>	<i>26</i>	<i>3</i>						
<i>0941</i>			<i>9</i>	<i>35</i>	<i>3</i>						
<i>0943</i>			<i>7</i>	<i>42</i>	<i>0</i>						
<i>0950</i>					<i>1</i>						
<i>1000</i>					<i>1</i>						
<i>1015</i>					<i>1</i>						

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JUL 28 1982

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
<i>1.</i>	<i>150</i>	<i>135</i>	<i>Class A 25 gal 50 cwt.</i>		<i>36</i>	<i>13.4</i>
<i>2.</i>						
<i>3.</i>						
<i>4.</i>						
<i>5.</i>						
<i>6.</i>						

CONSERVATION DIVISION
Wichita, Kansas

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE MAX.	MIN.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	
BREAKDOWN PSI	FINAL PSI	DISPLACEMENT VOL.	CEMENT CIRCULATED TO SURF. <input type="checkbox"/> YES <input type="checkbox"/> NO Bbls	
WASHED THRU PERFS <input type="checkbox"/> YES <input type="checkbox"/> NO	TO FT	MEASURED DISPLACEMENT <input type="checkbox"/>	<input type="checkbox"/> WIRELINE	
PERFORMATIONS TO TO	CUSTOMER REPRESENTATIVE	DOWELL SUPERVISOR <i>W. C. Woodcock</i>		