15-025-21022-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1 Rev. 6/4/84

## WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-025-21,022-0000 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

<b>\</b>	
LEASE OPERATOR McCoy Petroleum Corporation	OPERATORS LICENSE NO. 5003
ADDRESS 110 S. Main, Suite 500, Wichita, KS. 67202	PHONE # (316 ) 265-9697
LEASE (FARM) Randall "A" WELL NO. 1-12 WELL LOX	CATION W/2 W/2 COUNTY Clark
SEC. 12 TWP. 34 RGE. 22W (E) or (W) TOTAL DEPTH	5570 PLUG BACK ID
Check One:	
OIL WELL GAS WELL D & A _ X _ SWD or INJ	WELL DOCKET NO
SURFACE CASING SIZE 8 5/8 SET AT 804' CE	EMENTED WITH 125 SACKS
CASING SIZESET AT CE	EMENTED WITH SACKS
PERFORATED AT	More Day
CONDITION OF WELL: GOOD X POOR CASING I OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL  Per State Corporation Commission recom	LEAK RECEIVE COMMISSION
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL	mendations "AR 27 outsion
Per State Corporation Commission recom	
	CONSERVATION DIVINGE
(If additional space is needed t	use back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?(If not, explain)	IS ACO-1 FILED? Yes
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN March 8, 198	89
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WIT	
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARC	GE OF PLUGGING OPERATIONS:
Allen Drilling, Inc.	<b>PHONE # (316)</b> 793-5681
ADDRESS Great Bend, KS 67530	
PLUGGING CONTRACTOR Allen Drilling, Inc.	LICENSE NO. 5418
ADDRESS Great Bend, KS	PHONE #/ (316) 793-5681
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED	about on male
DATE:	(Operator or Agent)

FORM MUST BE TYPED FORM C-1 12/88

025-21,022-000 FORM HUST BE SIGNED

NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well

	2 1	89	100' S 7 East C-W/2-W/2 Sec 12: Tup . 34. S, Rg 22. X West	
Expected Spud Date		day year	ME. VIA. MIA Sec AQ., Tup . M. S, Rg . Co., X West	
"		,	2540 feet from South line of Section	
OPERATOR: License #	5003			
Name: McCoy I	Petroleum Cor	rporation	(Note: Locate well on Section Plat Below)	
Address: 110 S	. Main, Suite	≥ 500		
City/State/Zip: .	lichita. Kans	sas 67202	county: Clark	
Contact Person:	.Kevin McCoy.			
Phone:(315).	<05-969/			
	E410	•.	Is this a Prorated Field? yes .X., no	
		'. '		
Name:	(r. ). (. 1. (. n. R. 2 7. ) (	~~~	Mearest lease or unit boundary:2540	
Well Drilled For:	Well Cl	ass: Type Equipment:	Domestic well within 330 feet: yes .X. no	
well billied roi!	Wett Lt	ass. Type Equipment:	·	
X oil in]	Inf	ield .X. Mud Rotary	Municipal well within one mile: yes .X. no Depth to bottom of fresh water:	
		l Ext Air Rotary	Depth to bottom of usable water:	
OWO Dis	posal Wil	dcat Cable	Surface Pipe by Alternate: A., 1 2	
Seismic; # o	f Holes		Length of Surface Pipe Planned to be set: 800'	
			Length of Conductor pipe required: None	
If OUUD: old well in	formation as foll	ovs:	Projected Total Depth:5500'	
Operator:	• • • • • • • • • • • • • • • • • • • •		1	
		********************		
Comp. Date:	Old to	otal Depth	· Well farm pond other	
i Dinaminal Davidska	d V1	X	DVR Permit #:	
If yes totall Chith.	iech ionizontal w	rettbore? yes .n. no	Will Cores Be Taken?: yes .X. no	
OF CELABOOM	/Boncious	rellbore? yes .X. no	and at less	
PARATON	9	AFF	DAVIT 200' alt 1 Reg.	
~ YLL !!!!!!!	VOT 0, 00	XX. XX. XX.	STATE CORPORATION COMMISSION 800 - 3-18	
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15 × 100	EVATION 5:30 P!	W/W/W/W/W/W/W/W/W/W/W/W/W/W/W/W/W/W/W/	STATE CORPORATION X	7
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~ B &	1-1 1 1/3	<u> </u>	S O S INDIAN	_
	DATE 6:30 P.IN.		STATE CORPORATION COMMISSION  STATE CORPORATION COMMISSION  STATE CORPORATION DIVISION  CONSTRUCTION DIVISION  STATE CORPORATION DIVISION DIVISION  STATE CORPORATION DIVISION DI	
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FORMATION 85/8"	E & C & C	400	CIRCULATED WAITE CIRCULATED WANT Hall CIRCULATED WANT Hall CONSTRUCTION OF CIRCULATED WANTED	
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			JSE JSE CHN CHN	
PUSHER CV TO SS20'	ANHYDRITE 876 STARTING TIME & COMPLETION TIME	lsc PLUG 2nd PLUG 3rd PLUG 4th PLUG		
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			The state of the s	
CONTRACTOR OF THE PARTY OF THE		111	Spud date: Agent: N	
	1650		Spud date: Agent:	
	1650 1320 990 660		Spud date: Agent: &	

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or recentry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.