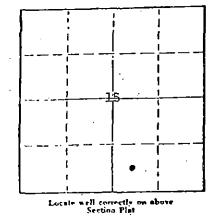
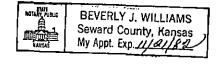
STATE OF KANSAS STATE CORPORATION COMMISSION



WELL PLUGGING RECORD

Give All Information Completely		-		_		
Make Required Affidavit	Sewa					34S Rge. 34 ₺/W
Mail or Deliver Report to	Locatio			" or foota	ge from 1:	ines
Conservation Division			SW SE	· · · · · · · · · · · · · · · · · · ·		
State Corporation Comm.	Lease (roduction		····
245 North Water	Lease N	Name SUMM	ERS TRUS	T "A"	W	ell No. <u>1</u>
Wichita, KS 67202				x 351, Lik		
	Charact	er of Wel	1 (Compl	leted as O	il, Gas o	r Dry Hole)
			DR	Y HOLE		
<u> </u>		ell comple			Marcl	
i i		tion for				ary 26 1981
			_	g approved		uary 13 1981
15		ng commenc			March	
		g.complet		of woll on	March	
	Reason	ior aband		A HOTE	producing	g formation
	If a pr	oducing w			date of	last production
	pr	· ·	,	,		19
t colonell sevels as shore	Was per	mission o	btained	from the	Conservat	ion Division or
Locale well correctly on above Section Plat				ing was co		
Name of Conservation Agent who sup	ervised	plugging	of this	well_Clar	ence Thoma	ns
Producing formation Lower Morrow					_Total Dep	oth of Well 6580
Show depth and thickness of all wa	ter, oil	. and gas	formatio	ons.		•
OIL, GAS OR WATER RECORDS	•			•		- •
		,	,			CASING RECORD
	NTENT	FROM	ТО	SIZE	J'UT IN	. PULLED OUT
Lower Morrow DR	Υ .	6114	6120	8-5/8"	1687'	None
		ļ	 	4-1/2"	6270	4500'
		ļ	<u> </u>	<u> </u>		
			 		 	<u> </u>
was placed and the method or method plugs were used, state the charact feet for each plug s P&A'd as follows: 30 sxs cmt 50 sxs cement @ 1720, spot mu	er of sa set. & 2 sxs d from ce	nme and de hulls at ement plug	pth place TD, spote	mud from	_cement_pl	feet to
from cement plug to 40, spot	<u>10 sxs ce</u>	ement from	<u>40' sur</u>	face, cut	8-5/8 cas	ing and cap well
	 				·	
						
		•			RECEIVED)
			 	מדוד (RECEIVE	With MC CIT II.
		:		SIAIE	10-1-6	OO1
· · · · · · · · · · · · · · · · · · ·					1111-11	शेत
(If additional desc	ription	is necess	arv. use	BACK of	this shee	มีการเบิก
Name of Flugging Contractor Sarger	nts Casir	ng Pulling	Service	ž C()NSERVATION '	nesse Ottoro
				4	- /Withing - 1/2	· · · · · · · · · · · · · · · · · · ·
						
STATE OF KANSAS	COUNT	ry of	SEWA	ARD	,	ss.
Paul Campbell						XXXXXXXXXXXX XX
of the above-described well, being the facts, statements, and matters as filed and that the same are true	herein d	contained	and the	log of th		
•	(C4 m)	.atuma\ /	mill		lesa	•
	(orgi	nature) <u>/</u>	Lucy	Suny/l	wy	
		<u>P</u> .	O. Box	351, Liber	ral, Kansa Address)	s 67901
SUBSCRIBED AND SWORN TO before	e me this	38 <u>4</u>	day		Day.	, 198/
		(d	\overline{Q}_{\ldots}	1	10 3. 11	
			Dur	y j	VIIII	tary Public.
My commission expires November 21	, 1982	····	•		140	cary rubits.



			\bigcirc		KA	NSAS		\bigcirc				
	WELL COMPLET DRILLER'S LOG									345 _{R.} 34	- \$ \$	
)	API No. 15 —	175 County		20,4 Nu	151 mber				Loc			
	Operator	200							County	Seward		
	Anadarko Prodi	action Comm	nans.							640 Acres N		
1	Address	acieron comi	Jany		_		_					
	P. O. Box 351	Liberal	Kansa	as 67	7901				160	┝╸ ┝╾╏╌┤╾┤	160	
	Well No.	Lease Name	_							}; <u>-</u> ;	++	
	1		SUMME	RS TRUST "A"						77		
	Footage Location										- -	
	600 fact from	(N) (S) line			1980 4004	from (E) 000§	llee	l	- -	├ ─ ├ ─ 	-	
	Principal Contractor	(14) (3) IIIE		Geol	ogist	11011 (E) 2444	IIIIe	 -	1 1 60	<u> </u>	160	
	Ichmann-Johnson Spud Date 2/19/80 Directional Deviation Shall No. 2/19/81 Directional Deviation Shall No. 2/19/81 not applicable: 7 NO.			Joseph G. Blair, Jr.					1- -	7-1		
	Spud Date	Date Completed	1		l Depth	P.B.T.D			Loc	cate well correc	tly .	
	2/19/80 SES	MEDERAL TO THE PERSON	00		5580 '	g ₁₁ .	rface	, 1	Elev.: Gr	2937'		
יכ	Directional Deviation Street	VINDV TONOT	_		and/or Gas Purc		LIACE					
	not applicable	2011		1	DRY HOLE	naser		ł	DF_2947	КВ	2948'	
									 -			
	Report of toll strin		00 FTAT,	S	CASING	RECORD						
•	- International	HEOMINI COM				•						
)	Keport of 'oll'strin	gs set //surface,	interme	diate,	production, et	·c.			 			
	Purpose of string	Size hole drilled	Sixe co	sing set D.D.)	Weight lbs/ft.	Setting depth	T	Type cement	Sacks	Туре	and percent dditives	
		-	†	-			SS I	Pozmix	500	4% Ge	1 2% CaCl	
	Surface	12-1/4"	8-5/	′8"	24#	1687'	Comn		200	2% Ca	.Cl	
		 	+							- 		
	Production	7-7/8"	4-1/	′2"	10.5#	6270 '	SS F	Pozmix	150	Salt	Saturated	
		+ - '/ -	+/			02,0	-	- CLINET		- 5425	Dagazacea	
•					1		}		ſ	ľ		
,			╁		 		\vdash		+			
		ļ	1		\		1		Ì	ļ		
			_ <u>_</u>									
		LINER RECO	RD				PERFO			FORATION RECORD		
	Top, ft. Bottom, ft. Sc			Sacks c	ement	Shots	Shots per ft.		lize & type	Dept	Depth interval	
							<u> </u>				<u> </u>	
TURNIC RECORD								-		_		
	TUBING RECORD				_l 2	2		16 jet	6114	6114-20'		
)	Size Setting depth Packer set at			set at	1							
	none		ļ							1		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
										Donah internal	 -	
Amount and kind of material used D				Depth Interval	epth interval treated							
)	7,7000	7 (0		/E								
A/1000 gals 7-1/2% FE acid w/500 SCF N2/BBL 6114-20												
	F/22000 gals foamed 2% KCl water + 20,000# 20-40 sand] _				
									61	6114-20		
	A/4000 gals 2%	HC1, 190,	000 S	CF N	12				61	6114-20		
					INITIAL PR	ODUCTION						
	Date of first production		P	roducin	ig method (flow	ing, pumping,	gas lift,	etc.)				
DRY HOLE									T ₂			
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		N N	Vater		Gas-oil ratio		
_		<u> </u>		bb	ils.		MCF	B - 4	bbis.	<u>.</u>	СЕРВ	
ر	Disposition of gas (venter	a, used on lease or	sold)					Producing Inter	Agi (2)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No. Lease Name SUMMERS TR	DRY HOLE			
s 15 T 34S R 34 x 5	DKI IIO			
WELL LOG Show all important zones of porosity and contents thereof; cored cluding dapth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH
Sand and Redbed Redbed, Sand, Shale Anhydrite Shale Lime and Shale TD	0' 830' 1682' 1692' 2366'	830' 1682' 1692' 2366' 6570' 6570'		
USE ADDITIONAL SHEETS,	facel	Coup)	ELL RECORD. Signature Sion Production	Manager

1_____

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