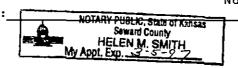
WELL PLUGGING RECORD STATE OF KANSAS API NUMBER 15-175-21473-000 K.A.R.-82-3-117 STATE CORPORATION COMMISSION 130 S. Market Room 2125 LEASE NAME Scaton Wichita, Kansas 67202 WELL NUMBER 3 TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. 4950 Ft. from S Section Line office within 30 days. Ft. from E Section Line LEASE OPERATOR Rosel Energy Inc. SEC. \$7TWP.34 RGE.34 (\$4) or (\$7) ADDRESS 302 S. Clay, Liberal, KS 67901 COUNTY Seward PHONE#(316) 624-4994 OPERATORS LICENSE NO. 5941 Date Well Completed 7-19-95 Plugging Commenced 5-14-96Character of Well D & A Plugging Completed 5-15-96 (Oil, Gas, D&A, SWD, Input, Water Supply Well) The plugging proposal was approved on 5-14-96(date) by Steve Durrant (KCC District Agent's Name). is ACO-1 filed? Yes if not, is well log attached?____ 3200' Producing Formation <u>Hugoton</u> Depth to Top Bottom Show depth and thickness of all water, oil and gas formations. 5-3-96CASING RECORD OIL, GAS OR WATER RECORDS Size Pulled out Put In Formation Content From 721 3189 2005 Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other pl were used, state the character of same and depth placed, from__feet to___feet each s Rosel set CIBP+ 2 5x cmt. from 2950 to 2930. Recovered 2005 ft. 51/2 pulled to 1300. Circ hole w/mud & mixed 50 5x cmt. Plug from 1300 to 1150.)
Pulled to 750 & mixed 50 5x Plug from 750 to 600. Pulled to 40 & mixed 10 5x
Plug from 40 to 0. Cut off & copped 8% 3 ft below ground level. (If additional description is hecessary, use BACK of this form.) Name of Plugging Contractor Surgent And Horton Plugging, INC, License No. 31151 <u>Tyrone, 1) K</u> NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: __ Rosel Energy, Inc. STATE OF Kansas _____ COUNTY OF __ Seward Keith Hill, Agent (Employee of Operator) or (Operator) above-described well, being first duly sworn on oath, says: That I have, knowledge of the fac statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God. (Signature) Crown Consulting, Inc. (Address) P. O. Box 1816, Liberal

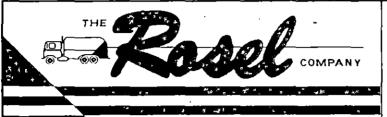
My Commission Expires:



. SUBSCRIBED AND SWORN TO before me this 30th day of May

SHOP COPY

15-175-21493



DUAL INDUCTION LOG

COMPANY INCLE LITTED TO THE SEATON #3 WELL SEATON #3 FIELD NORTH ARCHER COUNTY SEWARD STATE KANSAS OTHER SERVICES: SSD/CDL MEL LOCATION 4950 FSL 2310 FEL NW NW NE PERMANENT DATUM GROUND LEVEL LOG MEASURED FROM KB 13 FT.ABOVE PERMANENT DATUM DRILLING MEASURED FROM KELLY BUSHING DATE 4 JUN 95 DATE 4 JUN 95 DATE 4 JUN 95 TOP LOG INTER. 3290' DEPTH-LOGGER 3198' TOP LOG INTER. 721' CASING-DRILLER 8 5/8 @ 721' @ @ @ CASING-DRILLER 8 5/8 @ 721' @ @ @ ETT SIZE TOP LOG INTER. 721' CASING-DRILLER 8 5/8 @ 721' @ @ @ CASING-DRILLER 8 5/8 @ 721' @ @ @ FLUID TYPE LOM SOLIDS STARCH DENS. (VISC. 9.8 40 DENS. (VISC. 9.8 40 PH FLUID LOSS 8 12.8 ML ML ML ML ML ML ML ML	COMPANY ROSEL ENERGY, INC.						
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PERMANENT DATUM GROUND LEVEL ELEV 2948'	ENER ARCHE				ATE K	ANSAS	
PERMANENT DATUM GROUND LEVEL ELEV. 2948' ELEV. 18.8. 2961'	OTHER SERVICES: SSD/CDL SSD/CDL NW NW NE MEL						
DOG MEASURED FROM KELLY BUSHING			MP_34_S RGE	34 W_			
RUN NO. ONE DEPTH-DRILLER 3200' DEPTH-LOGGER 3198' BTM. LOG INTER. 3196' TOP LOG INTER. 721' CASING-DRILLER 8 5/8@721' @ @ @ CASING-LOGGER 721' BIT SIZE 7 7/8 FLUID TYPE LOW SOLIDS STARCH DENS. VISC. 9.8 40	LING MEASURED FROM KB 13 FT ABOVE PERMANENT DATUM) ne		
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PH FLUID LOSS 8 12.8 ML		STARCH			-		
SOURCE OF SAMPLE FLOW LINE RM @ MEAS.TEMP. 1.9 @ 66 F @ F @ F @ F RMF @ MEAS.TEMP. 1.7 @ 66 F @ F @ F @ F RMC @ MEAS.TEMP. 2.2 @ 66 F @ F @ F @ F SOURCE: RMF/RMC CALC CALC RM @ BHT	DENS. VISC.	9.8 40		1		Ī	
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RMF @ MEAS.TEMP. 1.7 @ 66 F @ F @ F @ F RMC @ MEAS.TEMP. 2.2 @ 66 F @ F @ F @ F @ F RMC @ MEAS.TEMP. 2.2 @ 66 F @ F @ F @ F RMC @ MEAS.TEMP. 2.2 @ 66 F @ F @ F RMC @ F RMC &	SOURCE OF SAMPLE	FLOW LINE		<u> </u>		<u> </u>	
RMC @ MEAS.TEMP. 2.2 @ 66 F @ F @ F @ F SOURCE: RMF/RMC CALC	RM @ MEAS.TEMP.	1.9 @66 F	@ F	@	F	@ F	
SOURCE: RMF/RMC CALC CALC	RMF @ MEAS.TEMP.	1.7 @66 F	@ F	@	F	(a) F	
RM @ BHT 1.1 @ 100 F @ F <td>RMC @ MEAS.TEMP.</td> <td>2.2 @66 F</td> <td>@ · F</td> <td>@</td> <td>F</td> <td>@ F</td>	RMC @ MEAS.TEMP.	2.2 @66 F	@ · F	@	F	@ F	
TIME SINCE CIRC. 2 HRS. MAX. REC. TEMP. 100 F@ TD F@ F@ F@ EQUIP. LDCATION 701 LBL	SOURCE: RMF/RMC	CALC CALC				<u> </u>	
TIME SINCE CIRC. 2 HRS. MAX. REC. TEMP. 100 F@ TD F@ F@ F@ EQUIP. LDCATION 701 LBL	RM @ BHT	1.1 @100 F	@ F	a	F	@ 8	
EQUIP_ LOCATION 701 LBL	TIME SINCE CIRC.						
EQUIP_ LOCATION 701 LBL	MAX. REC. TEMP.	100 F@ TD	F@	F@		F@	
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WITNESSED BY MR. ROSEL	WITNESSED BY						