

LEASE NAME Seaton

WELL NUMBER 3

4950 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 07 TWP. 34 RGE. 34 (A or W)

COUNTY Seward

Date Well Completed 7-19-95

Plugging Commenced 5-14-96

Plugging Completed 5-15-96

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Rosel Energy, Inc.

ADDRESS 302 S. Clay, Liberal, KS 67901

PHONE#(316) 624-4994 OPERATORS LICENSE NO. 5941

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 5-14-96 (date)

by Steve Durrant (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Hugoton Depth to Top \_\_\_\_\_ Bottom 3200'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>8 5/8</u>	<u>721</u>	
				<u>5 1/2</u>	<u>3189</u>	<u>2005</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other pl were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each s  
Rosel set CIBP + 2 5x cmt. from 2950 to 2930. Recovered 2005 ft. 5 1/2,  
pulled to 1300. Circ. hole w/mud & mixed 50 5x cmt. Plug from 1300 to 1150.  
Pulled to 750 & mixed 50 5x Plug from 750 to 600. Pulled to 40 & mixed 10 5x  
plug from 40 to 0. Cut off & copped 8 3/4 3 ft. below ground level.  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent And Horton Plugging, Inc. License No. 31151

Address Rt. 1, Box 49 BA Tyrone, OK 73951-9731

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Rosel Energy, Inc.

STATE OF Kansas COUNTY OF Seward, ss.

Keith Hill, Agent (Employee of Operator) or (Operator)  
above-described well, being first duly sworn on oath, says: That I have knowledge of the fac  
statements, and matters herein contained and the log of the above-described well as filed  
the same are true and correct, so help me God.

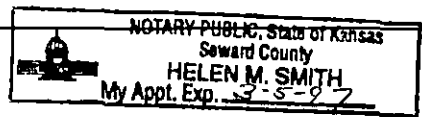
(Signature) [Signature]

(Address) Crown Consulting, Inc.  
P. O. Box 1816, Liberal, KS 67905

SUBSCRIBED AND SWORN TO before me this 30th day of May, 1996


[Signature]  
Notary Public

My Commission Expires:



STOP COPY

15-175-21473



DUAL  
INDUCTION  
LOG

COMPANY ROSEL ENERGY, INC.  WELL SEATON #3  FIELD NORTH ARCHER  COUNTY SEWARD STATE KS	COMPANY <b>ROSEL ENERGY, INC.</b> WELL <b>SEATON #3</b> FIELD <b>NORTH ARCHER</b> COUNTY <b>SEWARD</b> STATE <b>KANSAS</b>
LOCATION 4950 FSL 2310 FEL NW NW NE  SEC. <u>7</u> TWP <u>34 S</u> RGE <u>34 W</u>	OTHER SERVICES: SSD/CDL MEL

PERMANENT DATUM GROUND LEVEL ELEV. <b>2948'</b> LOG MEASURED FROM <b>KB 13</b> FT. ABOVE PERMANENT DATUM DRILLING MEASURED FROM <b>KELLY BUSHING</b>	ELEV.: K.B. <b>2961'</b> D.F. _____ G.L. <b>2948'</b>
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DATE	4 JUN 95						
RUN NO.	ONE						
DEPTH-DRILLER	3200'						
DEPTH-LOGGER	3198'						
BTM. LOG INTER.	3196'						
TOP LOG INTER.	721'						
CASING-DRILLER	8 5/8 @ 721'			@	@	@	
CASING-LOGGER	721'						
BIT SIZE	7 7/8						
FLUID TYPE	LOW SOLIDS STARCH						
DENS.	VISC.	9.8   40					
PH	FLUID LOSS	8	12.8 ML	ML	ML	ML	ML
SOURCE OF SAMPLE	FLOW LINE						
RM @ MEAS. TEMP.	1.9 @ 66	F	@	F	@	F	@
RMF @ MEAS. TEMP.	1.7 @ 66	F	@	F	@	F	@
RMC @ MEAS. TEMP.	2.2 @ 66	F	@	F	@	F	@
SOURCE: RMF/RMC	CALC   CALC						
RM @ BHT	1.1 @ 100	F	@	F	@	F	@
TIME SINCE CIRC.	2 HRS.						
MAX. REC. TEMP.	100 F @ TD		F @	F @	F @	F @	F @
EQUIP. LOCATION	701	LBL					
RECORDED BY	D CANTRELL						
WITNESSED BY	MR. ROSEL						