## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

dive all information completely	Sewai	ر ا اهم	~	11	40 D DO	
Make Required Affidavit				11Twp3		K/W
Mail or Deliver Report to	Location as	NF/CNWA	SWa" or foo	tage from l	ines	
Conservation Division		C SE N	<u>ım</u>			
State Corporation Comm.	Lease Owner	r Anadarko	Production	Company		
245 North Water	Lease Name	BOZARTH	'A"		ell No. 1	
Wichita, KS 67202	Office Add	ess P. O.	Box 351, Li	beral, Kans	as 67901	
	Character d	of Well (Co	ompleted as	Oil, Gas o	r Dry Hole)	
			Hole	•	•	
	Date Well o		11016		8/29	1979
<del> </del>	Application		ring filed		<del></del>	1979
1 ! • 1 ! 1			_	ad Worhal	9/24 8/28	1979
	Application		ging approve	eu verbar		
	Plugging co				8/28	1979
	Plugging completed 8/29 19 Reason for abandonment of well or producing formation					
	Reason for			or producing	g formation	
	<del></del>		Hole	<del></del>		
	If a produc	ing well i	is abandone	d, date of	last produc	
						_19
Locate well correctly on above				Conservat		n or
Section Plat				commenced?	yes	
Name of Conservation Agent who sup	pervised plug	ging of th		Clarence Th	omas	
Producing formation	Depth t	o top	Bottom	Total Dep	oth of Well	6600
Show depth and thickness of all wa	ater, oil and	gas forma	itions.		·	
•	· ·					
OIL, GAS OR WATER RECORDS	,			(	CASING RECO	RD
WOUNT ON A	NOTED TO	2014	CTOR			<del></del>
FORMATION CO	NTENT F	ROM TO		PUT IN	. PULLED OU	<u></u>
			8-5/8"	1590	None_	
				_		
					<u> </u>	
·					<u> </u>	
was placed and the method or method plugs were used, state the character feet for each plug Spotted 50 sxs cmt 1650-1	ter of same a	ind depth p	olaced, from	m	feet t	<u> </u>
	550, 40 SXS 4	0-0, 5 sxs	rathore, 5	sxs mousend	ore many wa	1C
between all plugs.			<del></del>	STAT RET		
				STATE RECE	110	
<del></del>	<del></del>			UP IT	IVED	
·			<del></del>	SER	ON COMMISSION	
		<del></del>		SEP 25	10>	
					_!9/g	
		<del></del>		Wichita Kansa		
				Hanka Kanen	V\	
				d	s	
(If additional des	cription is r	ecessary,	use BACK of	f this shee	t)	
Name of Plugging Contractor Lohma:						
				·		
STATE OF KANSAS	COUNTY O	다	CHEAN DO		86	
· · · · · · · · · · · · · · · · · · ·			SEWARD	wner) or (p	SS.	a.t.a.n
Paul Campbell of the above-described well, being	finet duli		oth care	That I have	exexxxxxxxxxx	XXXXXX
he facts, statements, and matters is filed and that the same are tru			p me God.	the above-d	escribea we	) I I
is tiled and that the bame are tra	c and correct		, <i>///</i>			
	(Signatu	no VAIX	Vianu	nright		
	· (orginard)	7000	- Westly	my_		<del></del>
	•	/ P. O.	Box 351, Li	beral, Kansa	as 67901	
OUD CODING AND ASSOCIATION -		a, 1250 .		(Address)		· C
SUBSCRIBED AND SWORN TO befor	e me this	27 d	ay of	stemble	<u>D</u> , 19 7	7
BEVERLY J. WILLIAMS  A Seward County, Kansas		$\bigcirc$	<i>A</i> ,	1	<i>i</i> 1 ·	
Seward County, Kansas My Appt. Exp. 1101/82	·	SE	urly C	1.00	ellean	<i>o</i>
The state of the s	1. 1 10			/ No	tary Public	٠,
ly commission expires Quember	, 21,198 de	·	U	V		
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15-175-20414-0000

	•		$\bigcirc$	KA	NSAS		$\bigcirc$			
	WELL COMPLET	ION DEDODI	$\mathcal{O}_{\mathbf{Z}}$				$\cup$			
	WELL COMPLET DRILLER'S LOG	ION KEPOKI	AND				s	. <u>11</u> т	345 <sub>R.</sub> 33 %	
$\bigcirc$	API No. 15	175		,414			L	oc. C SE	NW	
${}^{\smile}$	County Number  Operator						c	County Seward		
	<del>-</del>								40 Acres	
	Anadarko Production Company								<u> </u>	
	Box 351, Libe		s 67901	·				160		
	Well No.  Lease Namo BOZARTH "A"									
ı	Footage Location								<del> </del>	
	1980 feet from	(N) ¥¥¥ line			from XX (W)	line				
	Principal Contractor Lohmann-Johnson Drlg. Co.			Geologist Joe Blair				160		
	Spud Date	Date Completed		ıl Depth	P.B.T.D.		<del> </del>	Locate	well correctly	
$\bigcirc$	8/14/79	8/29/79		6600			, EI	ev.: Gr	2849.5	
	Directional Deviation	ion		Oil and/or Gas Purchaser			╗	F	Кв	
				CASING	RECORD			<del></del>		
				<del>-</del> .			<del></del> .		·	
O	Report of all strin		<del>, —                                     </del>							
	Purpose of string	Sixe hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	Туре сеп	nent	Sacks	Type and percent additives	
j				5.4.0	7.500	Pozmix		600	2% CaCl	
	Surface	12-1/4"	8-5/8"	24#	1590	Common	<del></del>	200	3% CaCl	
		<del> </del>		†						
$\bigcirc$		<u> </u>								
		LINER RECOR	RD		1		PERFORA'	TION RECOR	 RD	
				ement	Shate	Shots per ft.		& type	Depth interval	
	70p, N.	-	Jacks (			per It.	3126	O 17pc	Depin Interval	
	-	TUBING RECO	ORD							
$\bigcirc$	Size	Size Setting depth Packs			cker set at				<u> </u>	
	_		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	ORD			
		Amou	int and kind of	material used				De	pth interval treated	
O				<del> </del>				T		
	<del></del>	<u> </u>		<del>-,-,</del>				<del> </del>		
								1		
								SATE CONDUCTION ED		
	INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)							SEP 25 1979		
	Date of first production Dry Hole		Produci	ng method (flov	ring, pumping, g	jus lift, efG.)	<i>લે</i>	MSEPU.	5 1970	
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gos		Water	•		s-oil ratio One	
$\bigcirc$	Disposition of gas (venter	d, used on lease or :		bls.	-	MCF Produc	ing interval	<u>bbls/ ලිතු</u> (s)	CFPB	
	·									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Konsas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Pr	oduction Compa	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No.	Lease Nam	Dry Hole				
s <u>11 t 34s</u> r	33 ¥x ₩			-		_
	zones of porosity and c	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
-	ION DESCRIPTION, CON	<del></del> _	ТОР	воттом	NAME	DEPTH
Sand Redbed Sand Redbed and Redbed and Lime and Sh	Shale		0' 579' 1010' 1120' 1591' 1635' 2250'	579' 1010' 1120' 1591' 1635' 2250' 6600'		
DST #2 6331	FP 6972, FSIP -6433 (Cheste:	) 30-60-60-120, 165, HP 3024-26 r) 20-40-40-120,	64. open w/vi			
DST #3 6498	-6600, 30-60-	4, FSIP 97, HP 3 60-120, open w/v 1945, FFP 323-4	ery wk blo	, inc, rec 608, HP 33	30' vry sli G 19-3222.	CM; 816' vry s
-	<del></del>	ITIONAL SHEETS, IF N	ECESSARY TO	COMPLETE WE	LL RECORD.	
Date Recei	ived		Paul Cample	•	Signature sion Production Title	n Manager
			September	24, 1979	Deta	