

15-119-00208-00-00

KANSAS

FORM CP-3
Rev. 1-8-82

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-164-

RECEIVED
STATE CORPORATION COMMISSION
JUL - 7 1982
CONSERVATION DIVISION
Wichita, Kansas200 Colorado Derby Building
Wichita, KS 67202Operator's Full Name Sidewell Oil & Gas Inc.Complete Address P.O. Box 2475 Pampa Texas 79065Lease Name Meierhieske Well No. 1Location C-5W Sec. 27 Twp. 34 Rge. 28 (East) (West)County Meade Total Depth 4598'Abandoned Oil Well ☐ Gas Well ☒ Input Well ☐ SWD Well ☐ D&A ☐

Other well as hereinafter indicated _____

Plugging Contractor Sargant's Casing Pulling ServiceAddress Box 506, 6205 Lincoln St. Liberal Kansas 67801 License No. 511Operation Completed: Hour: 12:30 PM Day: 2 Month: July Year: 19 82Plugging Operations attended by Agent?: All ☐ Part ☐ None ☒

The above well was plugged as follows:

They cemented in 3348' of 4 1/2" production pipe. They plugged the 4 1/2" back to 3114' & perforated from 3101' to 3106'. 1st plug pumped 25 Sbk of cement on bottom with 1 Sbk of bulbs ahead of cement. 2nd plug at 1450' with 35 Sbk of cement. 3rd plug at 40' to 0' on solid bridge with 10 Sbk of cement. They pumped the cement through 4 1/2" & they pulled it. The hole was full of heavy mud before cementing. The plugging was accomplished by Sargant's Casing Pulling Service.

Amount of Surface Casing: 1406' of 7"

I hereby certify that the above plugging instructions were given as herein stated.

Signed: Paul A. Luther
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

I was on another well at this time of plugging.

Signed: Paul A. Luther
Conservation Division Agent

1111010
DATE 7-8-82
FILE # 604-W

Phone 316-793-5861, Great Bend, Kansas

Phone Kiowa 316-825-4618

№ 29480

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish				
7-2-82	36	29	25		3:45 PM		5:30 PM				
Lease	Amy		Well No.	A-2		Location	Minnesota 2 1/2 N E 1/4	County	Ford	State	KS
Contractor						Owner					
Type Job						To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size						T.D. 5417'					
Csg. Size						Depth					
Tbg. Size						Depth					
Drill Pipe						Depth					
Tool						Depth					
Cement Left in Csg.						Shoe Joint					
Press Max.						Minimum					
Meas Line						Displace					
Perf.											
EQUIPMENT											
Pumptrk		No	Cementer								
Pumptrk		No	Helper								
Pumptrk		No	Cementer								
Pumptrk		No	Helper								
Bulktrk		No	Driver								
Bulktrk		No	Driver								
DEPTH of Job											
Reference:											
Sub Total											
Tax											
Total											
Remarks:											

IMPERIAL OIL OF KANSAS, INC.

Well Completion Report

15-119-00208-00-00

Meierdierks Lease, Well No. 1
 Loc. C SW Sec. 27 Twp. 35S Rge. 28W
 County Meade State Kansas
 Pool

Spud Date 6-2-64
 Rotary Completed 6-17-64
 Completion Date 7-5-64
 Potential
 Gravity
 Accum. Production to

Surface casing set at 1406' (7") with * 200 + 200 Sacks
 Production casing set at 3348' (4 1/2") with 75 Sacks
 Rotary total depth 4598' no. 1 Posmix, salt added.
 Formation Tops:
 Elevation: 2431 KB

Sample

Electric Log

Anhydrite	1358 (+1073)	-----
Winfield	2734 (- 304)	2747 (- 316)
Wreford	2974 (- 543)	2978 (- 547)
Council Grove	3084 (- 653)	3084 (- 653)
Heebner	4477 (-2046)	4478 (-2047)
Toronto	4511 (-2080)	4512 (-2081)
RTD	4598 (-2167)	-----

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks	Estimated Reserves
Council Grove	3084'	Perf. 3101-06'	DST #1, open 1/2 hr. GTS in 2 mins. Gauged 680,000 MCFPD in 30 mins. Rec. 120' GCM; 60' GC wtry mud. FBHP 895#/20 mins.	

Completion Data:

* Cemented with 200 sax Posmix, 2% gel added & 200 sax HA-5.

6-26-64: Moved in Andrews Well Servicing Rig; SHD 1000'. Perf. Council Grove 3128-33', 4 SPF. SHD to perfs.; 2 hr. test, small amount of gas, no fluid. Shut well in overnite.

6-27-64: 12 hr. shut in, good blow gas-TSTM. Ran swab - no fluid. Acidized with 500 gals. Reg.; acid on formation 30 mins.; MP 1000#; unable to displace any acid. Increased pressure to 1400#; well started to feed; pressure broke back to 500# thruout treatment; input rate 2 1/2 BPM; PD to zero in 1 min. SBL; 3 hr. test, swabbed 20 BWPH, 500' from surface, some gas.

6-28-64: Shut rig down to move in tubing.

6-30-64: Ran tubing with packer set @ 3115'; squeezed off Council Grove perfs. 3128-33' with 75 sax; displaced 63 sax at standing pressure 2000#; reversed out remainder cement; pulled tubing & packer.

7-1-64: Perf. Council Grove 3101-06', 4 SPF. SHD; 3 hr. test, no fluid; blowing gas at rate of 30,000 MCF thru 1" choke.

7-2-64: Treated with 500 gals. Reg.; acid on formation 3 hrs. @ 700# pressure well started feeding; input rate 2 BPM; PD to zero thruout treatment. SBL; 5 pulls; well unloaded, commenced to flow. Shut well in overnite. 12 hr. shut in, pressure 850#; flowed well down making small amount of fluid after flowing 1 hr. - flow rate 2,718,000 CFPD.

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CONSERVATION DIVISION
 Wichita, Kan.

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Meierdierks no. 1
C SW Sec. 27-35S-28W

Meade County, Kansas

7-5-64: Retreated with 10,000 gals. Reg.; MP 300#; input rate 5 1/2 BPM; PD to zero in 1 min. Pulled swab 5 times; started to flow; flowed back load. 24 hr. flow test, had 18# on 30# gauge thru 2" opening with very little fluid; checked out 3,120 MCF; shut well in. Tore rig down; moved out.

7-29-64: Moved in Johnson Construction Co.; ran string of 1 1/4" tubing to TD 3110'. Ran 2 jet collars set @ 150' & 300' OB; ran 2 differential valves set @ 750' & 1500' OB. Shut well in; tore rig down; moved out.

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JUL 31 1964
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Wichita, Kansas