

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21266 -0000

County MORTON
 - NW - SE - SE Sec. 22 Twp. 32S Rge. 40 E/W

1250 Feet from S/N (circle one) Line of Section
1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name WILDS GU Well # 2HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3329' KB 3340'

Total Depth 2640' PBDT 2638.50'

Amount of Surface Pipe Set and Cemented at 522 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 87 12-6-94
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 2140 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5952

Name: AMOCO PRODUCTION COMPANY

Address P. O. BOX 800 ROOM 925

City/State/Zip DENVER, CO 80201

Purchaser:

Operator Contact Person: ELLEN HARTZLER

Phone (303) 830-5130

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: None

Designate Type of Completion

X New Well Re-Entry Workover

 Oil SWD S10W Temp. Abd.

 Gas ENHR X SIGW

 Dry Other Cathodic, etc)

If Workover: KANSAS CORPORATION COMMISSION

Operator:

Well Name: JUL 25 1994

Comp. Date Old Total Depth

 Deepening Re-perf. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

03/06/94 03/08/94 04/28/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature N. Ellen Hartzler
Title SR. STAFF ASSISTANT Date 7/22/94

Subscribed and sworn to before me this 22nd day of July, 19 94.

Notary Public Susan Collier
Date Commission Expires My Commission Expires August 02, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

Operator Name AMOCO PRODUCTION COMPANY Lease Name WILDS GU Well # 2HI

Sec. 22 Twp. 32S Rge. 40 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: COMPENSATED SPECTRAL GAMMA

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Herrington 2260 KB
 Krider 2286
 Winfield 2320
 Towanda 2388
 Ft. Riley 2444

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	522	Class C	375	
Production	7 7/8"	5 1/2"	15.5#	2640	Class C	450	113 lbs Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	2260-2268; 2290-2298; 2322-2338;	FRAC W/55,271/GALS BARGEL WTR	2260-2668
			2286-2300
4	2390-2396; 2446-2458;		2318-2340
			2385-2396
			2444-2474

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Inj. SI	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 300 Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dual Comp. Other (Specify) _____ Production Interval Commingled 2260-2474

DRILLERS LOG

ORIGINAL

AMOCO PRODUCTION COMPANY
WILDS GU NO. 2 HI
SECTION 22-T32S-R40W
MORTON COUNTY, KANSAS

COMMENCED: 03-06-94
COMPLETED: 03-09-94

SURFACE CASING: 523' OF 8 5/8"
CMTD W/225 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE.

FORMATION	DEPTH
SURFACE HOLE	0- 533
SAND	533-1705
RED BED & ANHYDRITE	1705-2020
LIME & SHALE	2020-2640 RTD


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KANSAS CORPORATION COMMISSION

JUL 25 1994

CONSERVATION DIVISION
WICHITA, KS

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

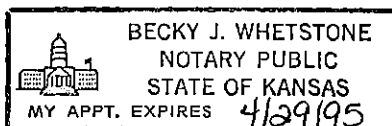
CHEYENNE DRILLING, INC.



A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9TH DAY OF MARCH, 1994.



Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC



HALLIBURTON

ORIGINAL

JOB LOG FORM 2013 R-4

DATE 3-8-94 PAGE NO.

CUSTOMER: Amoco Production WELL NO: 2HI LEASE: WILDS G.U. JOB TYPE: 5 1/2 LONG STRING TICKET NO: 575039

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1208							CALLED OUT READY NOW
	1500							ON LOCT. L.D.D.P.
	1815							START RUNNING CSG.
	1951							HOOK UP HEAD TO CIRCULATE
	2012							CIRCULATION TO PIT - SAFETY MEETING
	2028							HOOK UP TO CMT LINE
	2031	7.5	165			250		START CMT. 12.3 #/GAL
	2053	0	0			280		SHUT DOWN CLEAN LINES - DROP PLUG
	2058	6	54.4			800		START DISPLACEMENT H ² O
	2107	2	(64)			1050		SLOW RATE DOWN 64.4 TOTAL
	2112	0	0			10		PLUG LANDED - FLOAT HELD JOB OVER.
								THANKS FOR CALLING HALLIBURTON ENERGY SERVICES LIBERAL KS. TIM BROADFOOT & CREW
								"HAVE A GOOD DAY"
								20 BBL CMT PIT 54.5 SKS

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CONSERVATION DIVISION WICHITA, KS



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MID CONTINENT AREA
LIBERAL KS.

BILLED ON TICKET NO. 575039

WELL DATA
FIELD _____ SEC. 22 TWP. 32S RNG. 40W COUNTY MORTON STATE Ks.

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	14	5 1/2	KB.	2640	
LINER	U	20	8 3/8	B.L.	531	
TUBING						
OPEN HOLE			7 7/8	531	2640	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		H
FLOAT SHOE		
GUIDE SHOE <u>SS II 5 1/2"</u>	<u>1</u>	<u>D</u>
CENTRALIZERS <u>S-4</u>	<u>5</u>	
BOTTOM PLUG		W
TOP PLUG <u>SW</u>	<u>1</u>	
HEAD <u>HOWCO WELD "A" 1 1/8"</u>	<u>1</u>	C
PACKER		
OTHER		D

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-8-94</u>	DATE <u>3-8-94</u>	DATE <u>3-8-94</u>	DATE <u>3-8-94</u>
TIME <u>1208</u>	TIME <u>1500</u>	TIME <u>2030</u>	TIME <u>2130</u>

PERSONNEL AND SERVICE UNITS		
NAME	UNIT NO. & TYPE	LOCATION
<u>BROADFOOT</u>	<u>AV1004</u>	<u>LIBERAL Ks.</u>
<u>KUISINGER</u>	<u>C1393</u>	<u>"</u>
<u>MARIN</u>	<u>F4549</u>	<u>HUGOTON Ks.</u>
<u>MCINTYRE D</u>	<u>D9704</u>	<u>"</u>
<u>MCINTYRE G</u>	<u>G3755</u>	<u>"</u>
	<u>ORIGINAL</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
DISPL. FLUID _____ DENSITY _____ LB/GAL. API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____
NE AGENT TYPE _____
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____
PERFPAC BALLS TYPE _____
OTHER _____
OTHER _____

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CONSERVATION DIVISION
WICHITA, KS

DEPARTMENT CEMENT
DESCRIPTION OF JOB CMT 5 1/2 LONG STRING
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE X
HALLIBURTON OPERATOR J. Broadfoot COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>450</u>	<u>PREM PLUS LT.</u>		<u>B</u>	<u>1/4" SK FLOCELE</u>	<u>2.06</u>	<u>12.3</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 1 REASON SHOE

PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 644
CEMENT SLURRY: BBL.-GAL. 1165
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

20 BBL CMT P/T
54.5 SK.

CUSTOMER
A.M.C.C.
PRODUC TOWN
LEASE
WILAS
G.I.
WELL NO.
2HI
JOB TYPE
5 1/2 LONG STR. 116



HALLIBURTON

ORIGINAL

TICKET CONTINUATION

CUSTOMER COPY

418

TICKET No. 575039

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Amoco Production	WELL Wilds	DATE 3-8-94	PAGE OF 2 12
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		U/M	U/M	PRICE			
504-120					Halliburton Lght Cement	450	sk	8.75		3937.50	
504-050	516.00265										
506-105	516.00286										
506-121	516.00259										
890.50071					Flocele 1/4"/450sk	113	lb	1.40		15820	
SERVICE CHARGE											
500-207										618.30	
500-306					MILEAGE CHARGE	TOTAL WEIGHT 41,622	LOADED MILES 20	TON MILES 458	416.12	1.35 95	395.31

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 CONSERVATION DIVISION
 WICHITA, KS

No. B 233048

CONTINUATION TOTAL	5119.31
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HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: **AMOCO PRODUCTION**
 ADDRESS: **2225 W. OKLA. AVE**
 CITY, STATE, ZIP CODE: **ULYSSES KS 67880**

COPY

TICKET

No.

575039 - 3

ORIGINAL

PAGE 1 OF 2

SERVICE LOCATIONS 1. LIBERAL KS	WELL/PROJECT NO. 2HI	LEASE WILDS G.U.	COUNTY/PARISH MORTON	STATE KS.	CITY/OFFSHORE LOCATION	DATE 3-8-94	OWNER AMOCO PRODUCTION
2. HUGOTON KS.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR CHEYENNE	RIG NAME/NO. CHEYENNE 2"	SHIPPED VIA VIA	DELIVERED TO LOCATION	ORDER NO.
3.	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
900-117					MILEAGE	40	Mi.	1	UNIT	2.75	110.-
001-016					Pump CHARGE	2640	FT.	6	HR.		1345.-
930-016					5W TOP PLUG	5 1/2	IN	1	EA		60.-
5A	837.07100				SS II FLOAT SHOE	"	"	"	"		225.-
40	806.60022				S-4 CENTRALIZERS	"	"	5	EA	44.-	220.-
350	890-10802				Howco WELD "A"	1	LB	1	EA		14.50

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 JUL 25 1994

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: **X**

DATE SIGNED 3-8-94	TIME SIGNED 2130	<input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	SURVEY DIVISION CONSERVATION DIVISION AGREE UN-DECIDED DIS-AGREE OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND	PAGE TOTAL 1974 50
SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN			TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		FROM CONTINUATION PAGE(S) 5109 131
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE			BEAN SIZE	SPACERS	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
DATE SIGNED			TYPE OF EQUALIZING SUB.	CASING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
I <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered			TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 7083 81	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) SAM CARMACK	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER Jim B...	EMP # 24604	HALLIBURTON APPROVAL w/39% Disc.	4321.12
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.
(0593)

JOB LOG FORM 2013 R-4

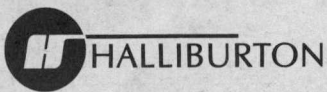
 CUSTOMER AMOCO PROD. WELL NO. 2 HI LEASE WILDS G U JOB TYPE 8 5/8 SURFACE TICKET NO. 575038

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							CALLED OUT
	2000							ON LOCATION
	2130							WAIT FOR CIRCULATION
	2200							MEET W/ CO MAN
	2230							Safety Mtg
	2315							START CSG IN HOLE
	0105							HOOK HEAD TO CIRCULATE
	0120							CIRCULATION TO PIT
	0137							HOOK UP TO CMT LINE
	0149	6.3	82.5				200	START LEAD CMT 12.3#/GAL
	0202	6	35.5				250	START TAIL CMT 14.8#/GAL
	0208	0	0				0	SHUT DOWN DROP TOP PLUG
	0211	5.5	22				0/250	START DISPLACEMENT H ₂ O
	0215	2	32				250/100	SLOW RATE DOWN - 32 TOTAL
	0220	0	0				100	PLUG LANDED - FLOAT HELD
								Job Over
								32 BBL CMT PIT
								87 SKS
								THANKS FOR CALLING
								HALLIBURTON ENERGY SERVICES
								LIBERAL KS.
								TIM BROADFOOT O CREW
								"HAVE A GOOD DAY"

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JUL 25 1994

CONSERVATION DIVISION
WICHITA, KS



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

M.D. CONTINANT
LIBERAL KS

BILLED ON TICKET NO. 575038

WELL DATA

FIELD _____ SEC 22 TWP. 32S RNG. 40W COUNTY MORTON STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	20 #	8 5/8"	KB	533	
LINER						
TUBING						
OPEN HOLE			12 1/4"	KB	533	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 3/6/94	DATE 3/6/94	DATE 3/7-94	DATE 3-7-94
TIME 1630	TIME 2000	TIME 0149	TIME 0230

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. R. 1000 foot	38242	LIBERAL
04604		
M. Yorkey		"
63435	XTHA	
T. Davis	52947	"
F4550	75796	
GARRISON	50866	HUGOTON
62729	75505	
ORIGINAL		

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR INSERT 8 5/8"	1	H
FLOAT SHOE W/F. 11 UP	1	O
GUIDE SHOE		
CENTRALIZERS 5-4 8 1/2"	3	N
BOTTOM PLUG		C
TOP PLUG 5 W 8 5/8"	1	O
HEAD HOWCO WELD "A" 1LB	1	.
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____

NE AGENT TYPE _____ GAL. _____

FLUID LOSS ADD. TYPE _____ GAL. _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN

PERFPAC BALLS TYPE _____ GAL.-LB. _____ IN

OTHER _____

OTHER _____

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DEPARTMENT CEMENT

DESCRIPTION OF JOB 8 5/8" surface csg.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Mark Yorkey COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	225	PREM PLUS LT.		-B	2% C.C. - 1/4" SK FLOCELE	2.06	12.3
1	750	PREM PLUS		-B	2% C.C. - 1/4" SK FLOCELE	1.32	14.8

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 42108 REASON SHOE JT

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL BBL.-GAL. 32

CEMENT SLURRY: BBL.-GAL. 82.5-35.3

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

32 BBL CMT PIT
87 SKS.

CUSTOMER AMCO PRODUCTION LEASE WILDS G.U. WELL NO. 2 HI JOB TYPE 8 5/8" surface DATE 3/6/94



HALLIBURTON

ORIGINAL TICKET CONTINUATION

CUSTOMER COPY **39**

TICKET No. **575038**

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

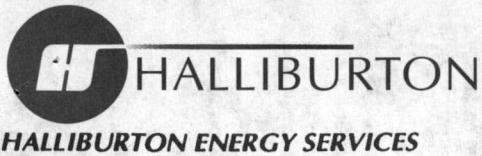
CUSTOMER Amoco Production	WELL Wilds G.U. #2 HI	DATE 03-06-94	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOG	ACCT	DF								
504-050	516.00265				Premium plus Cement	150	sk			9.96	1,494	00
504-120					Halliburton Light Cement	225	sk			8.75	1,968	75
504-050	516.00265											
506-105	516.00286											
506-121	516.00259											
507-210	890.50071				Flocele B/ $\frac{1}{2}$ " W/ 375 375	94	lb			1.40	131	60
509-406	890.50812				Calcium Chloride b/ 2" W/ 375 375	7	sk			28.25	197	75
500-207					SERVICE CHARGE							
500-305					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES				
					35,483	20		354.836				

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 CONSERVATION DIVISION
 WICHITA, KS

No. B 233039

CONTINUATION TOTAL	4662.44
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CHARGE TO: Amoco Production
 ADDRESS: 2225 W. OKLA Ave
 CITY, STATE, ZIP CODE: ULYSSES KS 67880

COPY

TICKET

No. **575038 - 2**

ORIGINAL

PAGE 1 OF 2

FORM 1906 R-13

SERVICE LOCATIONS 1. <u>LIGORILL</u>	WELL/PROJECT NO. <u>2 HT</u>	LEASE <u>WILDS G U.</u>	COUNTY/PARISH <u>MOLTON</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>3/6/94</u>	OWNER <u>SAME</u>
2. <u>HUGOTON</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>CHEYENNE</u>	RIG NAME/NO. <u># 2</u>	SHIPPED VIA <u>BLK</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO.	WELL LOCATION <u>22 32 40 W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
<u>000-117</u>					<u>MILEAGE</u>	<u>40</u>	<u>MI</u>	<u>1</u>	<u>UNIT</u>	<u>2</u>	<u>75</u>	<u>110</u>
<u>001-016</u>					<u>Pump Charge</u>	<u>533</u>	<u>FT</u>	<u>6</u>	<u>HR</u>			<u>825</u>
<u>24</u>	<u>15-19508</u>				<u>INSERT FLOAT VALVE</u>	<u>8 5/8</u>	<u>"</u>	<u>1</u>	<u>CT</u>			<u>150</u>
<u>27A</u>	<u>815-1941</u>				<u>FILL UP</u>	<u>"</u>	<u>"</u>	<u>1</u>	<u>CT</u>			<u>N/A</u>
<u>40</u>	<u>806-61048</u>				<u>CENTRALIZERS</u>	<u>"</u>	<u>"</u>	<u>3</u>	<u>EA</u>	<u>65</u>		<u>195</u>
<u>350</u>	<u>890-70802</u>				<u>HAWCO WELD 'A'</u>	<u>1</u>	<u>LB</u>	<u>1</u>	<u>CT</u>			<u>14</u>
<u>030-018</u>					<u>5W T-P PLUG</u>	<u>8 5/8</u>	<u>"</u>	<u>1</u>	<u>EA</u>			<u>130</u>

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 JUL 25 1994

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE X	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY CONSERVATION DIVISION OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			AGREE UN-DECIDED DIS-AGREE	PAGE TOTAL <u>1424</u>
	TYPE LOCK	DEPTH					FROM CONTINUATION PAGE(S) <u>4662</u>
	BEAN SIZE	SPACERS					
	TYPE OF EQUALIZING SUB.	CASING PRESSURE					
DATE SIGNED <u>3-7-94</u>	TIME SIGNED <u>0230</u>	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>6086</u>	
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered		TREE CONNECTION	TYPE VALVE			<u>94</u>	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>SAM CARMACK</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER <u>Jim Bedford</u>	EMP # <u>4604</u>	HALLIBURTON APPROVAL <u>w/39% disc.</u>	<u>3713.03</u>
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.