STATE CORPORATION COMMISSION OF KANSAS **OIL & GAS CONSERVATION DIVISION** WELL COMPLETION FORM

·	ACO-1 WELL HISTORY	County MOrton 3 1 1 2 1 1 1 1 1
DES	CRIPTION OF WELL AND USE	SE - SE - NW - NW sec. 23 Twp. 32 Rge. 40 X West
Operator: License #.	5952	4030 Feet from S/N (circle one) Line of Section
Name:		4030 Feet from (E)W (circle one) Line of Section
Address	P.O. Box 800, Rm. 2118	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW, or SW (circle one)
		Lease Name Tennis G.U. Well # 3HI
City/State/	Zip Denver, CO 80201	Field Name Hugoton
Purchaser:	·	Producing Formation Chase
Operator Contact Per	rson: Julie Victor	Elevation: Ground 3313 KB 3324 1
Phone	(303) 830-4009	Total Depth 2654 PBTD PBTD
Contractor: Name:	Cheyenne Drilling	Amount of Surface Pipe Set and Cemented at570Feet
	5382	Mulitple Stage Cementing Collar Used? Yes X No
		If yes, show depth set Feet
Designate Type of Co X New	ompletion Well Re-Entry Workover	If Alternate II completion, cement circulated from
Oil SV Gas, EN Dry Ot	VD SIOW Temp.Abd. IHR X SIGW her (Core,WSW, Expl., Cathodic, etc.)	feet depth tow/sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
lf Workover/Re-entry:	old well info as follows:	Chloride content <u>5800</u> ppm Fluid Volume <u>2140</u> bbls
Operator:		Dewatering method used <u>dried and filled</u>
Well Name:		Location of fluid disposal if hauled offsite:
Comp. Date	Old Total Depth	<u></u>
	Re-perf Conv. to Inj/SWD	Operator Name
Commingl	ed Docket No	Lease Name License No
Dual Com Other (SW	pletion Docket No//D or Inj?) Docket No	
5/30/93	6/2/93 7/6/93	i e
Spud Date	Date Reached TD Completion Date	County Docket No
ansas 67202, within nformation on side tw 2-3-107 for confident	120 days of the spud date, recompletion, we o of this form will be held confidential for a tiality in excess of 12 months.). One copy of	led with the Kansas Corporation Commisision, 200 Colorado Derby Building, Wichita, orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. period of 12 months if requested in writing and submitted with the form (see rule all wireline logs and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
.ll requirements of the	statutes, rules and regulations promulgated	to regulate the oil and gas industry have been fully complied with and the

statements herein are complete to the best of my knowledge.

K.C.C. OFFICE USE ONLY
F/ Letter of confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
I HEGUIVED
STATE CORPORATION COMMISSION
STATE Distribution
KCC SMORes NODA
overline Ruck
KGS A 100 pther
(Specify)
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l ————————————————————————————————————
An existing process

			SIDE TW	0	,		% •		
Operator Name	Lease N	_{lame} Te	nnis G.U.	Wel	3HI				
_	County	Мо	rton						
Sec. <u>23</u> Tv	wp. <u>32</u> Rg	e. 40 East	·	_					
and closed, flowing	and shut-in pressur		essure reached sta	tic level, hydro	ostatic pressures,		al tested, time tool oper perature, fluid recovery,		
Drill Stem Tests Tal (Attach Addition		Yes X No	L	g Form	ation (Top), Dept	th and Datums	X Sample		
Samples Sent to Ge	ological Survey	Yes X No							
Cores Taken		Yes X No	Name		To	op Datu	ım		
Electric Log Run	[<u>X</u>	Yes No		ington	2,3				
(Submit Copy.)			Kri Win	der field	2,4 2,4				
List All E. Logs Run	:		1	anda	2,5	32'			
			FT.	Riley	2,5	80.			
		CASING RECO	3D						
		Report all strings set	-conductor, surfac		, production, etc.	•			
						· · · · · · · · · · · · · · · · · · ·			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4"	8-5/8"	24#	570'	Class C	350			
Production	7-7/8"	5- <u>1/2"</u>	15.5#	2,654'	Class C	450			
							<u> </u>		
		 	NAL CEMENTING/	SQUEEZE REC					
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Sacks Used Type and Percent Additives					
Protect Casing Plug Back TD	}								
Plug Off Zone									
	- 	:							
Shots Per Foot		N RECORD - Bridge Plu otage of Each Interval		į	Acid, Fracture, Sh	not, Cement Sque aterial Used)	eze Record Depth		
4	2396-2400';	2426-2444'; 24	56-24941;	Frac wit	h 245,700#	12/20 sand	2396-2614'		
	2534-2572';	2588-2614		and 1519	Bbls gel		_		
			-			 .			
UBING RECORD	Size	Set At	Packer At	Liner Run		; 			
N/A				Tilet Vali	Ye	s X No			
Date of First,Resumed			<u>[X]</u> Flow		<u> </u>	as Lift	Other (Explain)		
stimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate	r Bbis	s, G	las-Oil Ratio	Gravity (
isposition of Gas:		м	ETHOD OF COMP	LETION		1	Production Interval		
Vented X Sold	Used on Leas	se Dpen Hol	e X Perf.	Dually	Comp.	Commingled	2396-2614		
(If vented, submit A	CO-18)	Other (Sp	ecify)						

ORIGINAL

DRILLERS LOG

AMOCO PRODUCTION COMPANY TENNIS GU NO. 3 HI SECTION 23-T325-R40W MORTON COUNTY, KANSAS

COMMENCED: 05-30-93 COMPLETED: 06-02-93

SURFACE CASING: 560' OF 8 5/8" OMTD W/125 SX LT "C", 2% C.C., 1/4#/SX FLO-CELE; TAILED IN W/

150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH	
SURFACE HOLE	% ~ 570	
RED BED	570-1026	
RED BED, SAND & ANHYDRITE	1026-1656	
RED BED & SHALE	1656-2226	
LIME & SHALE	2226-2654	RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

A.J. JĂŒUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2ND DAY OF JUNE, 1993.

BECKY J. WHETSTONE NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES

Becky J. Whetstone STATE BECKY J. WHETSTONE, NOTARY PUBLIC

STATE PARENTALION COMMISSION

JIII 4 A 1993

HALLIBURTON SERVICES HT_LEASE. TICKET NO. JOB LOG CUSTOMER PAGE NO. JOB TYPE FORM 2013 R-2 DATE PRESSURE (PSI) VOLUME (BBL) (GAL) PUMPS CHART NO. RATE (BPM) TIME DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING STATE CORPORATION COMMISSION HH 1 4 1993

CONSERVATION DIVISION Wichita, Kansas

CUSTOMER OR HIS AGENT (SIGNATURE)



RETAIN

TICKET No. 345550-7

Duncan, Oldahoma 73536	0	D	101	MI	ħ
A Division of Halliburton Company	U	Π	101	INF	

FORM 1906 R-11		3.726	MINT PER LINE	CINE WES				SUC 1915				306	March States	
WELL NOFARM OR	R LEASE NAME			C	OUNTY		STATE	(CITY / OFFS	SHORE LO	CATION		DATE	
HILL	Later Ball				m be		100						(230	198
CHARGE TO	THE RESERVE					OWNER				Т	ICKET TYPE (C	HECK ONE)	NITRO	OGEN JOB
11000	0 4					17.1	The same	0 1			SERVICE <	SALES	YES	NO
ADDRESS						CONTRAC	TOR				LOCATION		CODE	
									4 4		1 / /		0000	
CITY, STATE, ZIP						CHIDDED	100	Irpric	UT CHAPC	TC.	LOCATION	a facility	CODE	4/10
CITT, SIAIE, ZIP						SHIPPED \	VIA	FREIG	HT CHARG	ES	LOCATION		CODE	
						W L	1 1 1 1		PPD L	COLLECT	- thous	1	625	
WELL TYPE	WELL CATEG	ORY		WE	LL PERMIT NO.	DELIVEREI	D ТО				3 LOCATION		CODE	
5202 3						7-12	-				J			
TYPE AND PURPOSE	OF JOB			D	}-	ORDER NO	0.			R	EFERRAL LO	CATION		
					1911									
As consideration of invoice. Upon Cu	on, the above-named Custon ustomer's default in payment applicable, but never to excord 20% of the amount of the	ner agi	rees to pay Ha	lliburton in	accord with the rates and last day of the month folk	terms stated in	Halliburton's	current price invoice is	e lists. Invoi	ices payab	e NET by the	20th of the fo	llowing month aft ter default at the	ter date highest
lawful contract rate fees in the amount	of 20% of the amount of the	unpaid	8% per annum d account. The	. In the evere se terms a	ent it becomes necessary to nd conditions shall be gover	o employ an attorned by the law	orney to enfo of the state w	rce collection where service	on of said ac es are perfor	med or eq	tomer agrees uipment or ma	to pay all colle terials are furn	ection costs and a ished.	ttorney
Halliburton wa	arrants only title to the prod	ucts, s ERWIS	upplies and ma	aterials and	that the same are free from	m defects in wor	rkmanship an	d materials. SENTENCE.	THERE ARE	NO WARR	ANTIES, EXPR	ESS OR IMPLI	ED, OF MERCHAN	ITABILITY,
(whether in contract, on their return to Hal	rarrants only title to the prod TICULAR PURPOSE OR OTH tort, product liability, bread Illiburton or, at Halliburton's	h of w	varranty or oth	nerwise) ar	rising out of the sale or use ne customer of credit for the	of any product ne cost of such	ts, supplies of items. In no	r materials i	s expressly Halliburton	limited to be liable for	the replaceme or special, inci	nt of such pro dental, indirec	ducts, supplies or t, punitive or con	materials sequential
uamages.		1		I	10 h									7485
PRICE	SECONDARY REF	L			DESCRIPT	ION		UNITS	1	U	NITS 2	UNIT	AMOL	INT
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AS PER	ATTACHED BULK	. IVIA	ALERIAL I	DELIVE	ERY TICKET NO.		B-	1991	160			DE	CEIVED.	
WAS JOB SATISFACTORII	IIV COMPLETED?				WE CERTIFY THAT THE F	FAIR LABOR STA	NDARDS ACT	OF 1938,	AS AMENDE	ED HAS BE	EN DTA	TIL	ATION COM	MISSION
				A. T. C.	FURNISHED UNDER THIS	CONTRACT.	GOODS AN	J. Gill Will	LO EU	. J GENVIC	SIA	IE GIMPIN	ACTION CON	AILOOLOIA
	UIPMENT SATISFACTORY? _			100	200	1	,	. /				ыы	4 1003	
WAS PERFORMANCE OF	PERSONNEL SATISFACTORY	7 —		F TO V	No Mal	1	17	A				TOTAL	4 1773	
X	1110 10515	DE				HALLIBU	JRTON OPI	ERATOR					APPLICABLE TO BE ADDED O	AXES WILL
	HIS AGENT (PLEASE	PRIN.	1)		HALLIBURTON						C	ONSERVA	TION DIVISIO)N
X			300000	100	APPROVAL					1000		Wichit	a, Kansas	

BULK MATERIALS DELIVERY

HALLIBURTON SERVICES A Division of Halliburton Company

AND	0		10	FOR INVOICE AND	
TICKET CONTINUATION	U	KI	15	TICKET NO	345550

WELL NO. AND FARM COUNTY STATE DATE CUSTOMER ORDER NO. 5-30-93 Santa Fe Land G.U. A 3HI Morton Kansas CONTRACTOR CHARGE TO OWNER Same Cheyenne \$2 Cheyenne Drilling MAILING ADDRESS DELIVERED FROM LOCATION CODE PREPARED BY Hugoton, Kansas 025535 Don Phillips CITY & STATE DELIVERED TO RUCK NO. RECEIVED BY N/ Rolla, Kansas SECONDARY REF. OR PART NO. CODE UNITS 1 UNITS 2 PRICE REFERENCE UNIT AMOUNT DESCRIPTION LD MEAS. QTY. MEAS QTY. 50 2 Premium Plus Cement 150 8.95 1,342 504-850 516.00265 sk 訪 25 125 8.05 1,006 504-120 Halliburton Light Cement sk 504-050 516.00265 506-105 516.00286 506-121 516.00259 60 Flocele B/ 14 W/ 275 69 16 1.40 96 507-210 890.50071 2 25 5 141 2 Calcium chloride B/ 2% W/ 275 sk 28.25 509-406 890.50812 Returned Mileage Charge TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 1.25 50 290 362 500-207 2 SERVICE CHARGE CU. FEET 点杂鸟 188 ST 500-306 .85 110 TOTAL WEIGHT LOADED MILES TON MILES SUB-TOTAL 171153 CARRY FORWARD TO INVOICE No. B FORM 1911 - R7 REV. 8-85



JOB SUMMARY

HALLIBURTON DIVISION

HALLIBURTON

BIL	LE	ED	ON	
TIC	KF	T	NO	

PRMATION NAME		CONTRACTOR OF THE PARTY OF THE							12
		SEC. TWP	RNG.	NUMBER OF STREET	COUNTY	Poted	1	STATE	J.
RMATION THICKNESS	TYPE	100 mg		NEW USED	WEIGHT	SIZE	FROM	то	MAXIMUM PS ALLOWABL
	FROM	то	CASING	11	24.	1/2	86	514	
TIAL PROD: OILBPD. WATER.	BPD. G	BAS	MCFD LINER			256			ATTENDED IN
RESENT PROD: OILBPD. WATER	BPD. G	BAS	MCFD TUBING					915	
OMPLETION DATEMUD TY	YPE	MUD WT	OPEN HOI	E.	17 17	12/4	KB	570	SHOTS/FT.
CKER TYPE	SET A	T. Francisco	PERFORA	TIONS					
	PRESSURE		PERFORA	TIONS			5 (S. S. J. J. J. S.		
SC. DATA	TOTAL	DEPTH CI	PERFORA	IONS	14/2014	100			
			JOB DATA						The Sale
TOOLS AND AC	CESSORIES		CALLED	UT	ON LOCA	TION	JOB STARTED	Joi	B COMPLETED
TYPE AND SIZE	QTY.	MAKE	DATE	30-73	DATE	- 50 - 75	DATE	0- 92 DA	TE = 30.2
OAT COLLAR		202	TIME/	-71	TIME /	m	TIME		E /2100
OAT SHOE	×	3		1 50 9 3		Section 10 to 10 t	ID SERVICE		300
JIDE SHOE					NAME		UNIT NO. &		LOCATION
ENTRALIZERS	10.3			Toll			1189	7	
OTTOM PLUG	10.00	6,		2 E E E E	1100	41,32	7.07%	1	bornto
PP PLUG		$-\omega$	177	11/			على جد وحم راء احد		
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MATER	HALS								
EAT. FLUID	DENSITY	LB/GA	ALAPI				14.00.0		
SPL. FLUID	DENISTY	LB/GA	O ALAPI	Property of	2543		100		
OP. TYPESIZE	277 13	LB		Section 1					
OP. TYPESIZE		LB							
	GAL	%%							
	GAL.	%%							
CID TYPEG									
	GAL		DEPARTME	VT /	Cennis	+ 30			
E AGENT TYPE			DESCRIPTIO		1	contra			
			DESCRIPTIO	N OF JOB				Service of	
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	LLB	IN	100						
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EAKER TYPEGAL	LLB	IN	JOB DONE	THRU: TI	UBING [CA	ASING	ANNULUS	TBG./ANN.
OCKING AGENT TYPE	G	ALLB.	CUSTOMER	V	(1)		0-111		
RFPAC BALLS TYPE	Q	тү	REPRESEN	TATIVE A	Stay	CARL	CALLLY	J	
HER				ON	1.1.				
HER			HALLIBURT OPERATOR	ON	Conflict			COPIESREQUESTED	
		CE	MENT DATA					1	
STAGE NUMBER OF SACKS CEMENT	BRAND	BULK SACKED		ADDIT	TIVES	37.55		YIELD CU.FT./SK.	MIXED LBS./GAL.
125 0 HLC		8 2	CL & 45	111	beete			121	173
2 180 Brown Phi	166	27166	0 10	St. 11	ticolo			132	147
		1.5							
The second secon									
	The state of the s	S	SUMMARY			VOLU	JMES	TESTS (New L	-WED
PRESSURES I	N PSI		PRESLUSH: B	BLGAL			TYPE_	REC	TION COMMIT
	N PSI DISPLACEMENT								CELEBRA I STRUCTURE
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RCULATING	DISPLACEMENT		LOAD & BKD!		L			PL: BBLGAL.	TIBIT COM
RCULATINGFRACE	DISPLACEMENT MAXIMUM CTURE GRADIENT	_15-MIN	TREATMENT:	BBLGAL				BBL-GAL.	4 1993
RCULATING	DISPLACEMENT MAXIMUM CTURE GRADIENT	_15-MIN	TREATMENT:	BBLGAL	-GAL.				4 1993
RCULATING	DISPLACEMENT MAXIMUM CTURE GRADIENT		TREATMENT:	BBLGAL	-GAL.	REM		JUL 1	4 1993
RCULATING	DISPLACEMENT CTURE GRADIENT N. DRSEPOWER	_15-MIN	TREATMENT:	BBLGAL	-GAL.	REM	DISF	JUL	4 1993
RCULATING	DISPLACEMENT MAXIMUM CTURE GRADIENT N DRSEPOWER TES IN BPM		TREATMENT:	BBLGAL	-GAL.	REM	DISF	JUL	4 1993



WORK ORDER CONTRACT

AND PRE-TREATMENT DATA FORM 1908 R-7 A Division of Halliburton Company ATTACH TO 30-97 DISTRICT DATE YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE TO: HALLIBURTON SERVICES THE SAME AS AN INDEPENDENT CONTRACTOR TO: _ (CUSTOMER AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING LEASE _ STATE OWNED BY THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT MAX. ALLOW NEW SIZE FROM TO FORMATION NAME TYPE FORMATION CASING C74 1 THICKNESS FROM TO LINER PACKER: TYPE SET AT TURING TOTAL DEPTH MUD WEIGHT OPEN HOLE SHOTS/FT. BORE HOLE PERFORATIONS INITIAL PROD: OII BPD, H₂O BPD. GAS. MCF PERFORATIONS PRESENT PROD OII BPD. H₂O BPD. GAS MCF PERFORATIONS TYPE MATERIALS TREATMENT INSTRUCTIONS: TREAT THRU TUBING 🛘 ANNULUS 🗎 CASING 🗗 TUBING/ANNULUS 🗎 HYDRAULIC HORSEPOWER ORDERED CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES. MATERIALS. AND SERVICES THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for: Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term 'well owner" shall include working and royalty interest owners Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information. That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cuse of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages. That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for matrix personsible for loss of or damage is caused by the sole negligence of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unless such loss or damage is caused by the sole negligence of Halliburton. To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton. THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENTAL DIVISION THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERIS AGENT! Wichita, Kansas SIGNED CUSTOMER -

RETAIN

16 00

A.M. P.M

DATE

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

HALLIBURTON SERVICES JOB LOG

FORM 2013 R-2

WELL NO. 3HI LEASE TEAMS TICKET NO. 345701

CUSTOMER Cheyenne Dilg PAGE NO. 1

JOB TYPE SIZ' Production DATE 6-1-93

CHART	TIME	RATE	VOLUME (BBL)	PUM	1PS	PRESSURE	E (PSI)	DESCRIPTION OF OPERATION AND MATERIAL C
NO.	LIIAIE	(BPM)	(GAL)	Т	С	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
7.00	03.30	1000					14.12	Called Out
	02.00			IR	G	IMAL		ON Location, rig on Lost Correlation
	20:00			1 1		INAL		100' to T.D.
	20:00		100					R.d. T.D. hole, T.O.H.
	22:15							Start casing, our floating equal
	22:45	AND TO AND						Saftey meeting, Formation Packer @ 2966
	23:30							Cosing run, drop bull
n de Ve	23'40						200	hoskypican, Co Tok
	23/45	2	10	V 10		3000	500	pressure up, on packer
	23:49	1/2	1/2					pressure up
	23:51	1/-	1/4				900	[4] 하시아 시민들은 사람이 얼마를 하는 가게 하는 동안되었다. 얼마를 하지만 하시아 얼마 아름다면 하나를 하는 것이다고 있다.
	23/52	1/2	14			10.00		pressure up, ball went thru
	23'52	3	10				100	
	23:55			Space 1			6	
	24:10							hook up iron, rig circulating
	24:35							hook up iron, Co Tik
*44	24:39	6	112				200	Start lead Coment
	#: 57	6	35					Start Tail Coment
	01:05						6	-1 / 4
	01:08					100		wash pumps & lines
	01:13	6	40				150	Start water displacement, NO Circulation
	01,50	3	19				150	Slowed rate
	01:28							plug landed
	01:28						900	pressured un
	01'25		1000				6	released pressure, Spat held
- 1 A	01:30							Joh Camplete
			Company of the Compan					Theals for Calles Hellowiter
					(Sturry circulated = 0 M/s
	4.76				1			Plus land of PST = 500 #
							1	Clark Cut = 6 RPM
					100			Assure rate & t / Cut = 6 BPM
	- F-							(Did) = 5 BPM
								(10 OCat = BEGELVED
		1.4						Average KI & Tail Cost = 250 #
		1,712	45					(D.Sp1 = JUS d # 1993
								Overall = CONSON AUN DIVISION Wichita Kansas
		DANIEL THE HE		P. Prince				wichita, Kansas



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO	2110000
INVOICE & TICKET NO	3/3/01

ORM	906 H-7 A Division of Haillourion Company			A 1		& TICKET N	0. 375:	701
DISTR	ict Libral	UKI	GIN	AL		DATE	6-1-9	3
то:	HALLIBURTON SERVICES YOU ARE HEREBY REQU	JESTED TO F	URNISH E	QUIPMENT A	ND SERVI	CEMEN TO	DELIVER AN	ND OPERATE
	THE SAME AS AN INDEPENDENT CONTRACTOR TO:	Cheyen	ne D	CUSTOM	FP)			
	AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR	THE PURPOS	E OF SERVI		EK)			
WELL	NO. SHI LEASE Jenn'S		SEC.	30	_ TWP	32	RAN	IGE 39
	n A V.	VI			11		0.1	
FIELD	THE FOLLOWING INFORMATION WAS	FI IDNICHE	D BY TH	OWNED	D1	JIS ACEN	TOOM	
	ATION	TORNSTIL	NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
NAME FORM		CASING	5)	15.5	111	10	1164	7.0.1.
THICK	NESS FROM TO		N	10.3	2/2	1,0	1600	
PACKE	ER: TYPE COMP. SET AT 2466	LINER						
TOTAL	DEPTH 3654 MUD WEIGHT	TUBING	10	24	878	K.B.	544	
BORE	HOLE	OPEN HOLE	E		7%	544	2654	SHOTS/FT.
INITIA	L PROD: OIL BPD, H ₂ O BPD, GAS MCF	PERFORATI	IONS					
	ENT PROD: OILBPD, H ₂ OBPD, GASMCF	PERFORATI	IONS			1000		
FRESE	INTERNOL. OIL BED, 1120 BED, GAS WIFE	PERFORATI	IONS					
								67-67
111111111111111111111111111111111111111	OUS TREATMENT: DATE TYPE TMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING	TUBING/A	NNULUS T	_ MATERIALS		WER ORDER	FD	
1	ment ste Production resing w/300	n - 1 1	111	111, 11/	. 11	1 .	ich ch	Piernium
CUSTO	OMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION	TO RECEIVE T	HE PRODU	CTS, SUPPLIE	S, MATERIA	ALS, AND SE	RVICES	
Asc	consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SI							
a)	To pay Halliburton in accord with the rates and terms stated in Halliburton's current price payment of Customer's account by the last day of the month following the month in which t but never to exceed 18% per annum. In the event it becomes necessary to employ attorne of 20% of the amount of the unpaid account.	the invoice is dated	, Customer agr	rees to pay intere	st thereon afte	r default at the	highest lawful con	tract rate applicable
b)	To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parei any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by	nt and affiliated co by law for:	mpanies and the	he officers, direct	ors, employees	, agents and se	rvants of all of th	em from and agains
	 Damage to property owned by, in the possession of, or leased by Customer, and/or "well owner" shall include working and royalty interest owners. 	r the well owner (if different from	m Customer), incl	uding, but not	limited to, surfa	ce and subsurfac	e damage. The terr
	 Reservoir, formation, or well loss or damage, subsurface trespass or any action in the Personal injury or death or property damage (including, but not limited to, damage to t 		ation or well) o	or any damages	uhatenavar ara	wing out of or i	n any way conne	etad with ar resulting
	from pollution, subsurface pressure, losing control of the well and/or a well blowout or	the use of radioact	ive material.					
	The defense, indemnity, release and hold harmless obligations of Customer provided for in negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furr the preparation, design, manufacture, distribution, or marketing thereof, or from a failure not apply where the claims or liability are caused by the gross negligence or willful miss subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents a	nished by Halliburt o warn any persor conduct of Hallibur	on or any defer of such defer ton. The term	ect in the data, pot. Such defense,	roducts, suppli indemnity, rele	es, materials, o	r equipment of Harmless obligation	alliburton whether in as of Customer sha
c)	That because of the uncertainty of variable well conditions and the necessity of relying on supplies or materials, nor the results of any treatment or service, nor the accuracy of any will use their best efforts in gathering such information and their best judgment in interprany damages arising from the use of such information.	facts and supporti chart interpretation	ng services fur , research anal	ysis, job recomm	endation or oth	er data furnishe	ed by Halliburton. I	Halliburton personne
d)	That Halliburton warrants only title to the products, supplies and materials and that the OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE S cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the punitive or consequential damages.	TATED IN THE IMP he sale or use of a	MEDIATELY PF	RECEDING SENT supplies or materi	ENCE. Hallibur	ton's liability an	d Customer's exc eplacement of suc	lusive remedy in an
e)	That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, shall pay Halliburton its replacement cost unless such loss is due to the sole negligence the lesser of its replacement cost or the cost of repairs unless such damage is caused that in addition to the foregoing, be fully responsible for loss of or damage to any of I returned to the landing, unless such loss or damage is caused by the sole negligence of Hall	of Halliburton. If H by the sole neglige Halliburton's equipm	Halliburton equi	ipment, tools or i	nstruments are of equipment,	damaged in the	e well, Customer nents for marine of	shall pay Halliburto operations, Custome
f)	To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the	extent permitted by				gr	REC	EIVED
g) h)	That this contract shall be governed by the law of the state where services are performed of That Halliburton shall not be bound by any changes or modifications in this contract, except			on is made in writ	ng by a duly a			
11)	That i amount on this just the bound by any shanges of mountaining in this collitati, except	micre addit criding	I HAVE	READ AND UND	ERSTAND THE	S CONTRACT A	8880 4	4 1993
		SIGN	NED	how	156	CUSTOMER	CONSERVATI	ON DIVISION
		DAT	E					.0
	tify that the Fair Labor Standards Act of 1938, as amended, has been complied with ion of goods and/or with respect to services furnished under this contract.	h in the		A.N	I. P.M.			

RETAIN



JOB SUMMARY

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

0	DI	101	AIA	1
V			INA	

BILLED ON TICKET NO. _

FIELD_	Ell.			SECTWP	RNG.	9	COUNTY	211.7		STATE	KS
						NEW	WEIGHT	SIZE	FROM	то	MAXIMUM PSI ALLOWABLE
ORMATIO			TYF		CASING	USED	HEIGHT	c 14	1/	CENT AS	ALLOWABLE
	N THICKNESS_		FROM	то	LINER	- V	48.1	101	13.1	1 1-421	
NITIAL PR		BPD. WATER_		医一种原理学习	D TUBING		319	707/	1 10 10 10	i i v	
RESENT P	PROD: OIL	BPD. WATER_	BPD.	GASMCF	OPEN HOLE	1 30		226	F 13	3 A B	SHOTS/FT.
OMPLETIC	- (MUD TY		MUD WT	PERFORATION			177	277	0637	31013/11.
ACKER TY		1	SET	AT // //	PERFORATIO		200 M				
оттом н	OLE TEMP.		PRESSURE		PERFORATIO	2 22 5 6		19,50			
IISC. DATA	\		TOTAL	DEPTH	BDATA						
		TOOLS AND AC	CESSORIES	308	CALLED OU	Т	ON LOCA	TION	JOB STARTED	J	OB COMPLETED
	TYPE AN		QTY.	MAKE	-	4	DATE	195	DATE 4		ATE 6-2-93
LOAT COL			411.	THE STATE OF THE S	- DATE						
0.00000				H	TIME		TIME O		TIME J 5	~	ME 01, 39
LOAT SHO		33	1				NAME	NAINEL AN	UNIT NO. &		LOCATION
ENTRALIZ			1	# L. C.	1177	7	NAME		UNIT NO. &	TIPE	LOCATION
SOTTOM PL				0	Muching	1		11/2 2 2 3	die	200	1301
					7 5 9			1477	1004	5 A	torket.
OP PLUG			//	0	4 5/1H			6377	4737		1 1
EAD			1			- 1 Mary 1	4	7211	8789	/	herel
ACKER			1000	Both	- 1 / Ad				25721		1 1
THER	Section 1	TEE	IALS					1256 X	0612	- /	lux tox
		MATER	IALS		1 Dw				77753		
REAT. FLU			DENSITY	LB/GALAI	PI		1	1180	2000	1	Ligator
ISPL. FLU	ID		DENISTY	LB/GALAF	PI			200		5.5	
ROP. TYPE		SIZE		LB			1947 184.403	150			
ROP. TYPE		SIZE		LB							
CID TYPE		G	AL.	%%			100				
ACID TYPE		G	AL	%						4.5	
ACID TYPE		G	AL	%					Mary Service		
SURFACTA	NT TYPE	G	AL	IN	DEPARTMENT	19	mont		100	Carlo de la compa	98 200 30
NE AGENT	TYPE	G	AL.	IN	DESCRIPTION	OF JOB	5%	J. Hays	adding 1	Courag	20 50
LUID LOS	S ADD. TYPE	GAL	LB.	IN	300		350 50	and the same			
ELLING A	GENT TYPE	GAL	LB	IN					0. 1240		
RIC. RED.	AGENT TYPE _	GAL	LB	IN							
BREAKER T	YPE.	GAL	LB	IN	JOB DONE TO	HRU: T	UBING	CA	SING 🛛	ANNULUS [TBG./ANN.
LOCKING	AGENT TYPE_			GALLB.	_		7	N. E.			
ERFPAC E	BALLS TYPE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	QTY.	CUSTOMER REPRESENTA	TIVE X	Mai	11/10		The same	
THER	1000							,	VO		
THER	A CONTRACT				HALLIBURTO OPERATOR_	N	Lugh			COPIES REQUESTE	D_ =
			The State	CEME	NT DATA					1	
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK		ADDIT	TIVES			YIELD CU.FT./SH	MIXED LBS (GAL
	OF SACKS		17 16 3 4	SACKED		45.0	100	- 1,00		CU.FT./SF	LBS./GAL.
1	3000	1186	1 (10/10	High					121	100
)	1300	Promother.		6 278	Mock					133	148
			16.5.5.7.9								
	2500			100 100				经销售			
		PRESSURES IN		SUM	MARY			VOLU			
IRCULATI			DISPLACEMENT_		PRESLUSH: BB				TYPE _		
BREAKDOV	VN		MAXIMUM		LOAD & BKDN:	BBLGA	L.			: BBLGAL.	DEACH
		FRAC	TURE GRADIENT.		_ TREATMENT: B	BLGAL.			DISP	L: BBLGAL	HECEI
VERAGE _	NSTANT	HYDRAULIC HO	RSEPOWER	15-MIN	_ CEMENT SLURE	RY: BBL.	-GAL			SIA	IE CORPORATIO
AVERAGE _		THE PROPERTY OF THE			TOTAL VOLUME	BBL-G	GAL.	REM	ARKS		****
				USED		-		KEMI			.1111 1 1
	10 10 10 10 10 10 10 10 10 10 10 10 10 1	AVAILABLEAVAILABLE	ES IN BPM	JJEU							OUL IT
SHUT-IN: IN		AVAILABLE AVERAGE RAT	ES IN BPM	Jaco	-	1	1				002 14
SHUT-IN: IN		AVAILABLE AVERAGE RAT DISPL. CEMENT LEF		OVERALL .	/ c .	J. 6	75			0	ONSERVATION (



TICKET

PAGE 1 OF	PAGES	HALLIBURTO	IBURTON SERVICES Durcan, Oklahoma 73536 No. 345701 A										
			EV See A Section 18	Mahoma 73536 f Halliburton Compa	OR	IGI	NAI		NO. 34	POINT	, Ret		
FORM 1906 R-11					·	<u> </u>			-				
WELL NO.—FARM OF	R LEASE NAME		COL	JNTY	ST	TATE	CITY / OFF	SHORE LOCAT	ION	D	ATE		
117	Tennis 6.	0	200	Mortan	-	KS		- I-ave			6-1-	93	
CHARGE TO	NII				OWNER	3	. 1			HECK ONE)	NITROG		
ADDRESS /	10 Dr II A	1			CONTRACTOR	you The	10	SERV	OCATION	SALES [CODE	NO 🔨	
		V			101	. 0	1 #	5 1	Janon I	1	0.1	mar.	
CITY, STATE, ZIP					SHIPPED VIA	FREI	GHT CHARG	SES OL	OCATION	2001	CODE	270	
					Cat	1	PPD	COLLECT	4	dia	1000	C70	
WELL TYPE	WELL CATEG	GORY	WELL	PERMIT NO.	DELIVERED TO			3	CATION	0101	CODE	-	
00	6	11	3 6		Loce	100		3					
TYPE AND PURPOSE	OF JOB		B-		ORDER NO.			REFE	RRAL LO	CATION			
As considerati	on, the above-named Custon	ner agrees to pay		1/1/0/0	erms stated in Hall	iburton's current n	rice lists Invo	ices navable NF	T by the	20th of the fol	lowing month after	date	
lawful contract rate fees in the amount Halliburton w FITNESS FOR A PAR (whether in contract on their return to Halliamages.	on, the above-named Custon ustomer's default in paymen e applicable, but never to ex- of 20% of the amount of the varrants only title to the prod TULAR PURPOSE OR OTH It cort, product liability, breach the control of the control of the unit of the control of the the control of the the control of the the control of the the control of the	ceed 18% per annu cunpaid account. T ucts, supplies and ERWISE WHICH E: th of warranty or o option, to the allo	m. In the event hese terms and materials and th XTEND BEYOND otherwise) arisin owance to the	it becomes necessary to conditions shall be govern at the same are free from 1 THOSE STATED IN THE II gout of the sale or use coustomer of credit for the	employ an attorne employ an attorne ed by the law of the defects in workma MMEDIATELY PRE of any products, si cost of such item	which the invoice y to enforce collecte state where servenship and material CEDING SENTENCE upplies or materials. In no event sha	is dated, Custion of said a ices are perfo s. THERE ARE Halliburton's is expressly Il Halliburton	comer agrees to coount, Customermed or equipm NO WARRANT is liability and cooling to the representation of th	er agrees ent or ma IES, EXPR ustomer's eplaceme ecial, inci	est thereon art to pay all colle terials are furni ESS OR IMPLIE exclusive rem nt of such prod dental, indirect	er default at the hig ction costs and atto shed. ED, OF MERCHANTA edy in any cause or ducts, supplies or m punitive or conse	ABILITY, of action naterials quential	
PRICE REFERENCE	SECONDARY REF OR PART NO.	L O ACCOUNT	,	DESCRIPTI	ON	UNIT	1	UNITS		UNIT	AMOUN	ır	
		C.		05		atry	MEAS	QTY	MEAS	THICE			
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01-018			Heli	ditional 1	10015	5	100		1 .	195.	175	00	
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			T. O. Carrie						200			100	
AS PER	ATTACHED BULK	MATERIAL	DELIVER	Y TICKET NO.		B-	1				1111		
WAS JOB SATISFACTOR				WE CERTIFY THAT THE FAI	RODUCTION OF GO	RDS ACT OF 1938	AS AMENDI	ED HAS BEEN TO SERVICES			Hololo	19	
	UIPMENT SATISFACTORY? _			URNISHED UNDER THIS C	UNTRACT.								
NAS PERFORMANCE OF	PERSONNEL SATISFACTORY	7		RID	01	11				SUB		10000	
X	V 32 / 1	Park		" cho	HALLIBURT	ON OPERATOR					APPLICABLE TAX BE ADDED ON		
CUSTOMER OF	HIS AGENT (PLEASE	PRINT)		HALLIBURTON APPROVAL							TIDES ON		

CUSTOMER OR HIS AGENT (SIGNATURE)

EXTRA COPY



BULK MATERIALS DELIVERY TICKET CONTINUATION RIGHT NO.

DATE	CUSTOMER ORDER NO.			/	WELL NO. AND FARM COUNTY								STATE				
06-01-93				<u>. </u>	Tennis	G.U.	\$3HI		Morton						Kansas		
CHARGE TO						ÖWNER	No R							1	711	56	
Chayenne Dr	lg.				-	Amoco Production Cheyenne Rig \$3 DELIVERED FROM LOCATION CODE PREPARED BY								n.Eu	ماسية)		
MATERIA ADDITION					- 1	ASSES Miles Cilleges											
CITY & STATE	CITY & STATE					ELIVERED TO	n, Ks		- 1		·755(EIVED BY				
						NE/Rol	ta, Kês	•			-661			List	1_		
PRICE	SECONDARY	СО	DE			<u> </u>	-		U	NITS 1		ואט	-	,			
REFERENCE	PRICE REF. OR PART NO.				DESCRIPTION	ON		QTY	<u>. ім</u> і	EAS.	QTY. IMEAS.		UNIT PRICE		AMOUNT		
504-050	516.00265	t	B	Pres	ium P	lus Cres	ent			\neg	sk	_		8.9		1342	50
504-120	-	2	12	Hall	iburt	on Light	t Cemen	t.	30	00	8k	-		8.0	-, 1	2415	00
504-050	516.00265																
505-105	516.00286	Γ								-			-		,	-	-
506-121	516.00259											·					
597-210	890.50071	2	В	Floc	ele	24W/ 45	50		13	13	1b			1.41		158	20
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500 207		+_		SERVICE	CHARGE O	N MATERIALS	ne (UHNED _				CU. F	<u> </u>	450	7 2.5			F-2
500-207		2	1	SERVICE	CHARGE		-				CU. F		458 .	1.25		572	50
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No. B 17	1156							CAI	RRY FOF	RWARD	то іму	OICE	'sub-1	TOTAL			
				FORM 1911 -	A7 REV. 8-85								-	l.	1	060	49