

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5952  
name Amoco Production Company  
address P.O. Box 432  
City/State/Zip Liberal, KS 67901

Operator Contact Person Larry L. Smith  
Phone (316) 624-6241

Contractor: license # 6497  
name Midwest Casing

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas P&A'ed  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-4-60 Spud Date  
Date Reached TD Completion Date 9-5-86

Total Depth P&A'ed  
PBT 9-5-86

Amount of Surface Pipe Set and Cemented at 705 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 129-00075-0000

County Morton

SW NE Sec 24 Twp 32S Rge 40  
(location) East West

3300 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

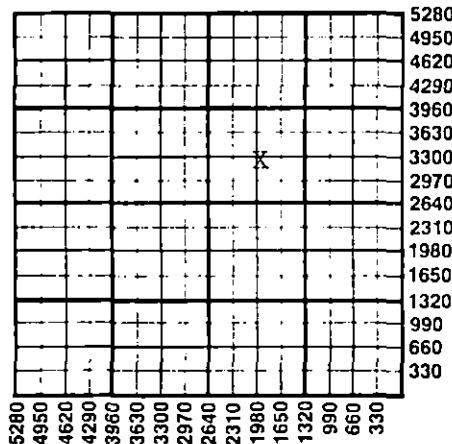
Lease Name Bonham G.U. "B" Well# 1

Field Name East Kinsler

Producing Formation Plugged 9-5-86

Elevation: Ground 32.87 KB 3295

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

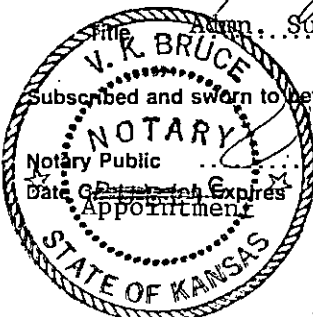
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Date 9-16-86  
Title: Supvr.



Subscribed and sworn to before me this 16th day of September 19 86  
Notary Public V.R. Bruce  
Date of Appointment Expires 1-28-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

9-18-86  
SEP 18 1986

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 82-11mp. 3. 2. 4. 0. 0. 0.

Operator Name Amoco Production Co. Lease Name Bonham Well# 11 SEC. 24... TWP. 32S. RGE. 40...  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Table with 3 columns: Formation Name, Depth (ft), and another Depth (ft). Rows include Surface Clay, Sand, Shale; Shale, Sand, Red Bed; Sand, Shale; Shale, Anhydrite; Lime, Shale; Shale, Anhydrite; Lime, Shale; Lime; Lime, Shale; Shale, Chalky Lime; Lime, Shale; Lime; Lime, Shale; Shale; Lime, Shale; Lime; Lime, Shale.

Formation Description  Log  Sample Name Top Bottom

CASING RECORD Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Rows for Surface and Production.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns include shots per foot, specify footage of each interval perforated, amount and kind of material used, and Depth.

TUBING RECORD and Production Data. Includes columns for size, set at, packer at, Liner Run, Date of First Production, Producing method, and Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION:  open hole  perforation  other (specify) ... PRODUCTION INTERVAL