

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21181 -0000

County MORTON

SE - SE - NW - NW Sec. 26 Twp. 32 Rge. 40 X E

4030 Feet from (S)N (circle one) Line of Section

4030 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name SPEAKMAN G.U. Well # 3HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3289' KB 3299'

\*Total Depth 3505' PBSD \* 2613

Amount of Surface Pipe Set and Cemented at 1022 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set                      Feet

If Alternate II completion, cement circulated from                     

feet depth to                      w/                      sx cmt.

Drilling Fluid Management Plan ALT 1 8-28-95 5-23-95  
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 2140 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:                     

Operator Name                     

Lease Name                      License No.                     

                     Quarter Sec.                      Twp.                      S Rng.                      E/W

County                      Docket No.                     

Operator: License # 5952

Name: AMOCO PRODUCTION COMPANY

Address P. O. BOX 800 ROOM 925

City/State/Zip DENVER, CO 80201

Purchaser:                     

Operator Contact Person: ELLEN HARTZLER

Phone (303) 830-5130

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist:                     

Designate Type of Completion

X New Well                      Re-Entry                      Workover

                     Oil                      SWD                      SLOW                      Temp. Abd.

                     Gas                      ENHR X SIGW

                     Dry                      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:                     

Well Name:                     

Comp. Date                      Old Total Depth                     

                     Deepening                      Re-perf.                      Conv. to Inj/SWD

                     Plug Back                      PBSD

                     Commingled                      Docket No.                     

                     Dual Completion                      Docket No.                     

                     Other (SWD or Inj?)                      Docket No.                     

02/04/93                      02/08/93                      \* 01/10/94                     

Spud Date                      Date Reached TD                      Completion Date                     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A. Ellen Hartzler

Title SR. STAFF ASSISTANT                      Date 9/28/94

Subscribed and sworn to before me this 28<sup>th</sup> day of September, 19 94.

Notary Public Susan Caffee

Date Commission Expires 8/2/98

K.C.C. OFFICE USE ONLY		
F	<u>                    </u>	Letter of Confidentiality Attached
C	<u>                    </u>	Wireline Log Received
C	<u>                    </u>	Geologist Report Received
Distribution		
<u>X</u>	KCC	<u>                    </u> SWD/Rep
<u>                    </u>	KGS	<u>                    </u> Plug
<u>                    </u>		<u>                    </u> NGPA
<u>                    </u>		<u>                    </u> Other
(Specify)		

Form ACO-1 (7-91) RECEIVED  
STATE CORPORATION COMMISSION

SEP 29 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

SIDE TWO

Operator Name AMOCO PRODUCTION COMPANY Lease Name SPEAKMAN G.U. Well # 3HI

Sec. 26 Twp. 32 Rge. 40  East  West  
 County MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Herrington	2332	KB
Krider	2354	
Winfield	2393	
Towanda	2469	
Ft. Riley	2536	
Council Grove	2630	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	545	Class C	300	
Production	7 7/8"	5 1/2"	15.5#	3505	Class C	750	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2632-2644; 2656-2676; 2796-2812; 2980-2996;	FRAC W/61,654# G-3190 & 400 GALS LGC	2354-2554
		GEL	
1/4	2534-2554; 2470-2490; 2354-2370;		
2	2528-2556; 2494-2508; 2394-2414; 2354-2377; 2331-2335;		

**TUBING RECORD**  
 N/A Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. ST Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas 1500 Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2331-2556  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_