

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Meade County. Sec. 13 Twp. 34S Rge. 28 N/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines
C NE SW

Lease Owner Kennedy & Mitchell, Inc.
Lease Name Davis Ranch Well No. 8-94
Office Address Box 1578 Liberal, Kansas 67901
Character of Well (Completed as Oil, Gas or Dry Hole) _____

Gas Well

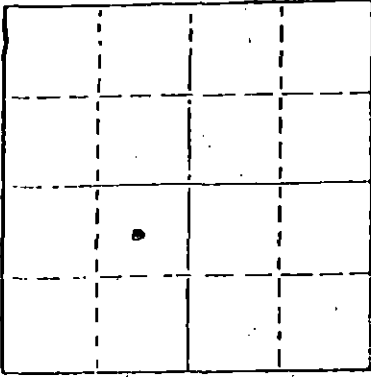
Date Well completed 2-1 1977
Application for plugging filed 4-21 1980
Application for plugging approved 4-23 1980
Plugging commenced 5-12 1980
Plugging completed 5-14 1980

Reason for abandonment of well or producing formation
depleted

If a producing well is abandoned, date of last production
2-6 1980

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Chester Depth to top 5816 Bottom 5915 Total Depth of Well 6200
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1511	none
				4 1/2"	6199	2343

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged well as follows: Pumped 2 sacks of hulls & 15 sacks of cement to 5700'
Pumped 1 sack of hulls & 10 sacks of cement to 4250'
Pumped 35 sacks of cement @ 1500' to 1400'
Pumped 25 sacks of cement @ 750' to 650'
Put 10 sacks of cement @ 40' to 0'

RECEIVED
MAY 29 1980
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

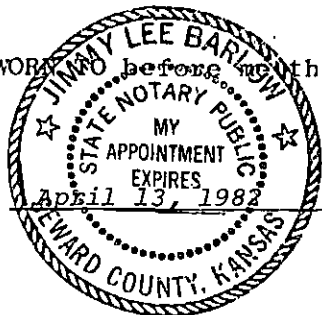
Name of Plugging Contractor Sargents Casing Pulling Service Kansas No. 511

STATE OF KANSAS COUNTY OF SEWARD, ss.
Ned E. Lowry (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ned E. Lowry
Box 1578, Liberal, Kansas 67901
(Address)

SUBSCRIBED AND SWORN before me this 28th day of May, 19 80

My commission expires _____



Jimmy Lee Barlow
Notary Public.

* Council Grove perforations squeezed off - now producing from Chester perforations.

IMPORTANT
 Kans. Geo. Survey request
 samples from this well.

KANSAS DRILLERS LOG

API No. 15 — 119 — 20,243-00-00
 County Number

Operator
 Kennedy & Mitchell, Inc.

Address
 P. O. Box 1578 Liberal, Kansas

Well No. #8-94 Lease Name Davis Ranch

Footage Location
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor DaMac Drilling Company Geologist

Spud Date 12-11-76 Total Depth 6200 P.B.T.D. 3059

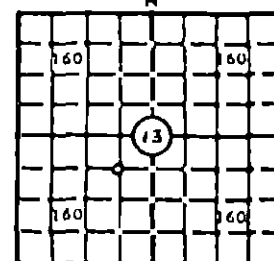
Date Completed Oil Purchaser

S. 13 T. 34 R. 28 ^R _W

Loc. C NE SW

County Meade

640 Acres



Locate well correctly

Elev.: Gr. 2267

DF 2274 KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30	20	48	112	class H	350	3%cc
Surface	12 1/2	8 5/8	24	1511	Halco lt.wt. class H	600 150	1/4# flocele-2%cc 3% cc
Production	7 7/8	4 1/2	10.5	6199	class H 50/50 poz	100 300	8% gel-12# GIL-10% 18% salt - 12 1/2# gilsonite - .75% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.35 DP	6169-74 & 6130-34
			2	.35 DP	5864-74 & 5816-20
			3	.35 DP	5911-15
			2	.35 DP	2981-88 & 3121-30
			4	.35 DP	2962-64 & 3190-94

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3038	log set w/plug @ 5957

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% spearhead - set CIBP @ 6160'	6169-72
500 gals 15% HRX - set CIBP @ 5960'	6130-34
500 gals 15% HRX	5111-15
1000 gals 15% HRX & 10 ball sealers	5864-74
500 gals 15% HRX	5816-20
12,000 gals slick pad & 150,000 gals 15% HRTA-1 & 22 balls	5816-20; 5911-15; 5864-74

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)
 pumping

RATE OF PRODUCTION PER 24 HOURS
 Oil Gas 132 Water Gas-oil ratio
 bbls. MCF bbls. CFBP

Disposition of gas (vented, used on lease or sold) to be sold
 Producing interval: 5816-20' - 5864-74' - 5911-15'

STATE RECEIVED
 CORPORATION COMMISSION
 APR 2 2 1977
 CHESTER DIVISION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

KANSAS DRILLERS LOG

S. 13 T. 34 R. 28 ^KW

Loc. C NE SW

County Meade

API No. 15 — 119 — 20,243-0000
 County Number

Operator
Kennedy & Mitchell, Inc.

Address
P. O. Box 1578 Liberal, Kansas

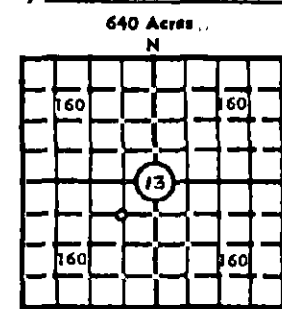
Well No. #8-94 Lease Name Davis Ranch

Footage Location
1980 feet from (K) (S) line 1980 feet from (X) (W) line

Principal Contractor DaMac Drilling Company Geologist

Spud Date 12-11-76 Total Depth 6200 P.B.T.D. 3059

Date Completed Oil Purchaser



Locate well correctly
 Elev.: Gr. 2267

DP 2274 KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30	20	48	112	class H	350	3%cc
Surface	12 1/2	8 5/8	24	1511	Halco lt. wt. class H	600 150	1/2# flocele-2%cc 3% cc
Production	7 7/8	4 1/2	10.5	6199	class H 50/50 poz	100 300	8% gel-12# Gil-10% salt 18% salt - 12 1/2# salt glisonite - .75% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.35 DP	6169-74 & 6130-34
			2	.35 DP	5864-74 & 5816-20
			3	.35 DP	5911-15
			2	.35 DP	2981-88 & 3121-30
			4	.35 DP	2962-64 & 3190-94

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3038	log set w/plug @ 5997

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% spearhead - set CIBP @ 6160'	6169-72
500 gals 15% HRX - set CIBP @ 5960'	6130-34
500 gals 15% HRX	5111-15
1000 gals 15% HRX & 10 ball sealers	5864-74
500 gals 15% HRX	5816-20
12,000 gals slick pad & 150,000 gals 15% HRTA-1 & 22 balls	5816-20; 5911-15; 5864-74

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	pumping
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbis. 132 MCF 70 bbls. CFPD
Disposition of gas (vented, used on lease or sold)	Producing interval(s)
to be sold	Council Grove 2981-88 & 2962-64

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Kennedy & Mitchell, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.
Gas

Well No. **8-94** Lease Name **Davis Ranch**

S 13 T 34SR28W ^E/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed and Sand	0	520	Chester	5912
Red Bed, Anhydrite & Shale	520	1250	Morrow	5710
Red Bed & Anhydrite	1250	1511	Council Grove	2934
Shale & Anhydrite	1511	1770		
Red Bed & Anhydrite	1770	2360		
Lime & Shale	2360	2960		
Dolomite	2960	3255		
Lime & Shale	3255	6167		
Lime	6167	6200. RTD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<u>Ned E. Lowry</u> Signature
	Ned E. Lowry, Agent Title
	3-15-77 Date