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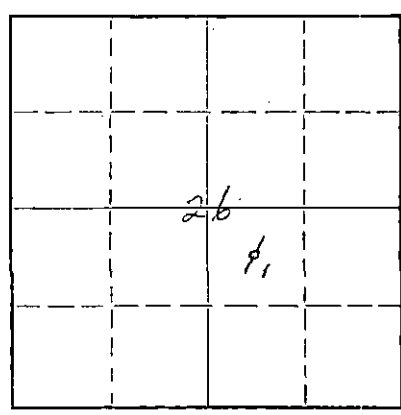
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Meade County, Sec. 26 Twp. 34S Rge. 28 (E) 28 (W)

Location as "NE/CNW/SW" or footage from lines C NW/4 SE/4  
Lease Owner Skelly Oil Company  
Lease Name H. L. Elledge Well No. 1  
Office Address Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 12, 1959  
Application for plugging filed August 13, 1959  
Application for plugging approved August 17, 1959  
Plugging commenced August 13, 1959  
Plugging completed August 13, 1959  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lackamp  
Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3122 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Council Grove	Dry	3060'		8-5/8"	783'6"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

50 sacks of cement	3122' to 2955'
Mud laden fluid	2955' to 600'
Halliburton rubber plug	600'
30 sacks of cement	600' to 510'
Mud laden fluid	510' to 20'
Halliburton rubber plug	20'
20 sacks of cement	20' to 6'
Surface soil	6' to 0'

STATE CORPORATION COMMISSION

AUG 23 1959 8-28-59

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Chas. Hulme Drlg. Contr.,  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_  
Box 391, Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of August, 19 59

My commission expires April 7, 1963

Josephine D. Johnson  
Notary Public.

PLUGGING  
FILE SEC. 26 T. 34 R. 28  
BOOK PAGE 60 LINE 7

NORTH


# SKELLY OIL COMPANY

## Well Record

Lease Name and No. **H. L. Elledge** Well No. **1** Elev. **2380' GE**  
 Lease Description: **Section 26-34-28N (640 Acres), Meade**  
**County, Kansas**  
 Location made **July 25, 1959** by **W. C. Wilson**  
 feet from North line **1980** feet from East line **SE 1/4**  
 feet from South line **1980** feet from West line of **Sec. 26**

Work com'd. **7/29** 19 **59** Rig com'd. **7/31** 19 **59** Drlg. com'd. **7/31** 19 **59** Drlg. comp'd. **8/12** 19 **59**

Rig Contractor: **Chas. Hulme Drlg. Contr.**  
 Drilling Contractor: **Chas. Hulme Drlg. Contr., Great Bend, Kansas**

Rotary Drilling from **0'** to **3122'** Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_  
 Commenced Producing **DRY HOLE** 19 \_\_\_\_\_ Initial Prod. before shot or acid \_\_\_\_\_ Bbls.  
 Initial Prod. after shot or acid \_\_\_\_\_ Bbls.

Dry Gas Well Press. \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION: **DRY HOLE** Top Bottom TOTAL DEPTH **3122'**  
 (Name)

### CASING RECORD

Qz Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	22'	5.	79'				20	78'	6	Arco ST	A	500	Balllb.
(8-5/8" casing cut off 3' below ground level)													

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Gals. Shot	Qts.	Gals. Shot	Qts.	Gals. Shot	Qts.	Gals. Shot	Qts.

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Doyle	2762'						
Council Grove	3060'						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	25	
Sand and clay	25	50	
Shale and sand	50	325	
Sand	325	390	
Shale	390	415	
Shale and red bed	415	620	
Shale, shells and red bed	620	795	Set and cemented 8-5/8" OD, 22.7#, R-3, Arisco S.S., S.J. steel casing (A cond.) at 794' with 500 sacks of common cement with 2' calcium chloride. Cement circulated. Finished at 7:00 pm 8/1/59.
Red bed and shale	795	895	
Shale	895	1135	
Shale and lime	1135	1585	<u>BASE ANHYDRITE 1340'</u>
Shale and shells	1585	1690	
Shale and lime	1690	2035	
Shale and shells	2035	2186	
Shale	2186	2225	
Lime	2225	2945	<u>TOP SCYLE 2762'</u>
Lime and shale	2945	3005	
Lime	3005	3056	

Cored from 3056' to 3077' - Recovered 21'

Top 4' - Lime, gray, dense

TOP COUNCIL GROVE 3060'

- Next 2' - Lime, gray, single vertical fractures
- Next 4' - Shale, gray, single vertical fractures
- Next 3' - Shale, maroon, calcareous
- Next 1' - Lime with gray to green shale filling cavities, vertical fractures
- Next 1' - Lime, buff, very fossiliferous, poor porosity, vertical fractures
- Next 1' - Lime, gray, hard, very siliceous
- Next 3' - Shale, maroon, very limy
- Last 2' - Lime, gray, hard, very dense with shale laminations

Ran Halliburton drill stem test No. 1, packer set at 3031', used 46' anchor, open 1 hour, very weak blow through-out, recovered 335' of muddy salt water, and 90' of salt water, IHP-1410' in 20 mins., IHP-105%, IHP-225%, IHP-1140' in 20 minutes.

Seamed core hole from 3056' to 3077' and drilled:

Lime 3077 3078

Cored from 3078' to 3104' - Recovered 26'

- Top 2' - Shale, dark gray, fossiliferous, limy
- Next 4' - Lime, gray, fine crystalline, closed fractures, poor porosity to dense shale streaks
- Next 1' - Lime, light gray, very siliceous and hard, tight
- Next 7' - Lime, medium to dark gray, fine crystalline, fractured vertically, fossiliferous, some pinpoint porosity, trace stain on fractures
- Next 1' - Lime, light gray, fine crystalline, some vuggy porosity with oil or distillate stain around vugs
- Next 8' - Lime, light gray, fine crystalline, very fossiliferous to oolitic with fair porosity, no visible shows.
- Last 3' - Lime, light gray, fine crystalline, some fossils, dense to some poor porosity

Ran Halliburton drill stem test No. 2, packer set at 3080', used 24' anchor, open 1 hour, very weak blow through-out test, recovered 87' of muddy salt water, IHP-920' in 20 minutes, IHP-35%, IHP-70%, IHP-820' in 20 mins.

Seamed core hole from 3078' to 3104'

Cored from 3104' to 3122' - Recovered 17 1/2'

- Top 2' 6" - Lime, medium to dark gray shale laminations, very shaly in streaks with anhydrite nodules
- Next 1' 6" - Lime, buff to gray, dense, fine crystalline, fossiliferous and siliceous



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- Next 1' - Shale, red and green
- Next 10'6" - Lime, light gray, extremely fossiliferous, oolitic, trace glauconitic, upper two feet appears good porosity and permeability, remainder fair porosity
- Last 2' - Lime, dense, gray to buff, very fossiliferous, fine crystalline, siliceous

TOTAL DEPTH 3122'

Total Depth Reached: 8/12/59

Ran Halliburton drill stem test No. 3, packer set at 3102', used 20' anchor, open 1 hour, fair blow throughout test, recovered 1170' salt water, IHP-920# in 20 minutes, IFP-105#, FFP-550#, FBHP-885# in 20 minutes.

Ran Schlumberger Survey

Since no commercial oil or gas production was encountered in drilling to the total depth of 3122', regular authority was granted to plug and abandon the well. On August 13, plugged the well as follows:

50 sacks of cement	3122' to 2955'
Mud laden fluid	2955' to 600'
Halliburton rubber plug	600'
30 sacks of cement	600' to 510'
Mud laden fluid	510' to 20'
Halliburton rubber plug	20'
20 sacks of cement	20' to 6'
Surface soil	6' to 0'

Plugged and abandoned 8/13/59.

SLOPE TEST DATA

<u>DEPTH"</u>	<u>ANGLE OF DEFLECTION</u>
175'	1/4 Degree
500'	1/4 "
1000'	3/4 "
1500'	3/4 "
2100'	0 "
2467'	1/2 "
2700'	3/4 "

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 HEE - SEC 5813X 1587  
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