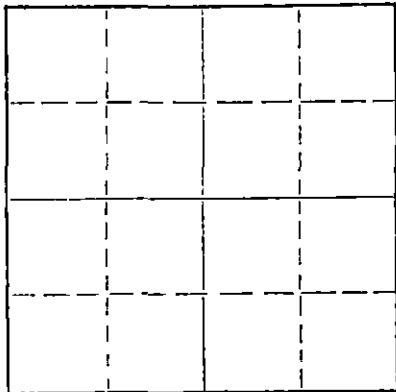


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
County. Sec. 25 Twp. 34S Rge. 30 (E) W (W)  
Lease Owner Cotton Pet. Corp.  
Lease Name Adams Well No. D-1  
Office Address 2121 South Columbia - Tulsa, Okla. 74114  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced \_\_\_\_\_ 12-11 19 73  
Plugging completed \_\_\_\_\_ 12-27 19 73  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Edd Eaves  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 6326 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				<u>13 3/8</u>	<u>641'</u>	<u>None</u>
				<u>9 5/8</u>	<u>2640'</u>	<u>1204'</u>
				<u>5 1/2</u>	<u>5950</u>	<u>2670'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Spotted 20 sacks cement, displaced with mud by pump method to 4300'  
Shot 5 1/2" at 2670' & 9 5/8" at 1204'. Spot 75 sacks cement. Displaced by  
pump method from 590' to 690'. Capped surface with 10 sacks of cement  
& welded on steel plate.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 4 1974  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Lillard Casing Pulling Inc.  
Address P.O. Box 962; Woodward, Oklahoma 73801

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.  
\_\_\_\_\_  
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Louise Lillard

(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of January, 19 74

Lindley Lillard

Notary Public.

My commission expires 1-11-76

15-119-00188-0000

**KANSAS DRILLERS LOG**

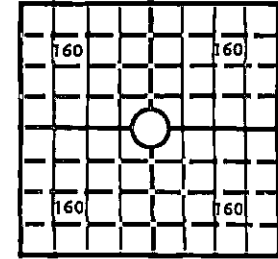
S. 25 T. 34S R. 30 <sup>N</sup>/<sub>W</sub>

API No. 15 \_\_\_\_\_  
 County \_\_\_\_\_ Number \_\_\_\_\_

Loc. NW-SE-NW

County Meade

640 Acres  
N



Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2623

Operator  
Cotton Petroleum Corporation

Address  
2121 S. Columbia, Tulsa, Oklahoma 74114

Well No. 1 Lease Name Adams D

Footage Location  
990 feet from (N) line 1650 feet from (W) line

Principal Contractor Helmerich & Payne Geologist \_\_\_\_\_

Spud Date 3/1/51 Total Depth 6326 P.B.T.D. 5590

Date Completed 5/51 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13 3/8"	50#	641		500	
Intermediate		9 5/8"	36#	2,640		350	
Production		5 1/2"	15.5#	5,950		500	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
<b>TUBING RECORD</b>			Single Plane	4-way jet	5346
Size	Setting depth	Packer set at			
2 3/8"	5333				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
350 gals 15% Reg. Acid	

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 8 - 1974  
 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator \_\_\_\_\_ DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Adams D Oil

S 25 T34S R 30 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Attached			Marmaton	5342
			Morrow	5884

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

Signature \_\_\_\_\_  
 Production Administrator  
 Title  
 4/4/74  
 Date

A. W. Adams Unit No. D-1  
 NW SE NW Section 25-34S-30W  
 Meade County, Kansas  
Columbian Fuel Corporation

Commenced: March 1, 1951  
 Completed: April 29, 1951

Surface Clay Sand	0	297	Lime mud gaining	3063	3067
Sand	297	448	Lime some Dolomite	3067	3116
Sand & Clay	448	600	Lime & shale	3116	3182
Red Bed	600	672	Lime	3182	3206
Red Bed & Sand	672	751	Lime chalky	3206	3296
Red Bed & Sand Shells	751	811	Lime	3296	3385
Anhydrite & Shale	811	872	Lime & Dolomite	3385	3425
Anhydrite lime shells & shale	872	992	Lime	3425	3548
Anhydrite lime shells & shale & sand	992	1187	Lime sandy	3548	3565
Lime shells & shale	1187	1298	Lime & shale	3565	3851
Sandy shale & lime shells & con.	1298	1328	Shale	3851	4104
Shale & lime shells	1328	1420	Sandy shale & lime	4104	4143
Shells & shale	1420	1445	Shale & lime	4143	4190
Anhydrite & Red Bed & salt	1445	1637	Sandy shale & lime	4190	4229
Anhydrite & lime shells & Red Bed	1637	1756	Shale & lime	4229	4270
Anhydrite & lime shells	1756	1767	Sandy shale & lime	4270	4288
Anhydrite lime & shale	1767	1798	Shale & lime	4288	4296
Shale & some Anhydrite	1798	1806	Sandy shale & lime	4296	4308
Anhydrite	1806	1908	Shale - lime	4308	4345
Shale & lime	1908	1916	Sandy shale & lime	4345	4408
Anhydrite shale & lime	1916	1969	Shale & lime	4408	4428
Anhydrite	1969	1999	Sandy shale & lime	4428	4465
Anhydrite (Rough)	1999	2018	Shale & lime	4465	4510
Anhydrite & shale (Rough)	2018	2060	Lime	4510	4523
Anhydrite & shale	2060	2091	Lime & shale	4523	4644
Anhydrite	2091	2119	Cherty lime & shale	4644	4652
Anhydrite & shale	2119	2148	Lime & shale	4652	4735
Anhydrite	2148	2181	Lime & shale & sandy lime	4735	4766
Anhydrite (shale sandy)	2181	2209	Lime & shale	4766	4831
Anhydrite & shale	2209	2285	Sandy lime, very little shale	4831	4862
Anhydrite sandy shale & salt	2285	2334	Lime & shale	4862	4914
Anhydrite	2334	2354	Sandy lime	4914	4944
Anhydrite & shale salt	2354	2390	Lime	4944	4964
Sandy shale & Anhydrite	2390	2425	Lime & shale	4964	5014
Shale & Anhydrite	2425	2546	Lime - dolomite	5014	5035
Anhydrite shale & lime	2546	2572	Lime & shale	5035	5098
Anhydrite - lime	2572	2580	Shale	5098	5103
Anhydrite Lime, chert	2580	2602	Shale & lime	5103	5117
Shale, Anhydrite & Lime	2602	2655	Shale	5117	5125
Anhydrite - lime	2655	2690	Lime & shale	5125	5159
Shale lime	2690	2815	Lime sandy	5159	5175
Sandy shale & lime	2815	2834	Lime & shale	5175	5281
Shale & lime	2834	3063	Lime	5281	5287
			Lime & shale	5287	5352
			Sand	5352	5408
			Lime & sand	5408	5425
			Lime	5425	5457
			Shale & Lime	5457	5883
			Sand	5883	5895
			Shaley sand	5895	5951
			Shale	5951	5953
			Shale & sand	5953	5975
			Shale	5975	5980
			Shale & Lime	5980	6265
			Sand	6265	6270
			Lime & shale	6270	6285
			Sand & lime	6285	6296
			Lime & shale	6296	6326
			TOTAL DEPTH	6326	

CASING RECORD

Set 13-3/8 casing at 641' with 500 sacks cement.

Set 9-5/8 casing at 2640' with 350 sacks cement.

Set 5 1/2 casing at 5950' with 500 sacks cement.

STATE OF OKLAHOMA)

COUNTY OF TULSA )

I hereby affirm that the above and foregoing is a true and correct copy of the log of the A. W. Adams Unit #D-1 Well, located in the Northwest Quarter of the Southeast Quarter of the Northwest Quarter of Section 25, Township 34 South, Range 30 West, Meade County, Kansas.

HELMERICH & PAINE, INC.

By [Signature]  
 Vice President

Subscribed and sworn to before me a Notary Public, this 10th day of May, 1951

My commission expires March 13, 1954

[Signature]  
 Notary Public