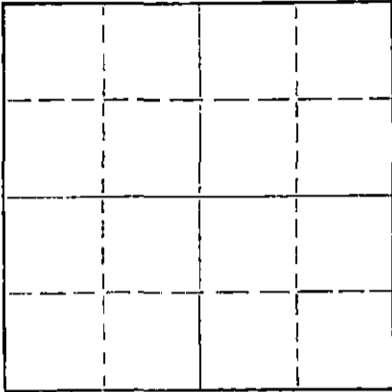


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Meade County. Sec. 25 Twp. 34 S Rge. 30 (E) W (W)
Location as "NE/CNW/SW" or footage from lines 2310 FSL - 1000 WL
Lease Owner Cotton Pet. Corp.
Lease Name Adams "A" Well No. 2
Office Address 2121 So. Columbia - Tulsa, Okla. 74114
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12/1/71 19
Application for plugging filed 10/31/73 19
Application for plugging approved 11/2/73 19
Plugging commenced 12-5 19 73
Plugging completed 12-26 19 73
Reason for abandonment of well or producing formation no longer capable
of producing @ commercial rates
If a producing well is abandoned, date of last production July 1973
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Edd Eaves
Producing formation Marmaton Depth to top 5345 Bottom 5353 Total Depth of Well 5353 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|---------------|---------|------|------|----------------|---------------|---------------|
| Marmaton Reef | | 5345 | 5353 | 8 5/8 5 1/2 | 999' 5345' | None 2504' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Spotted 20 sacks cement & displaced by pump method 4700'. Shot pipe at 2504'. Spotted 50 sacks cement & displaced by pump method from 949' to 1049'. Capped surface with 5 sacks cement & welded on Steel Plate to 8 5/8" surface casing.

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JAN 21 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lillard Casing Pulling, Inc.
Address P.O. Box 692 - Woodward, Oklahoma 73801

STATE OF Oklahoma, COUNTY OF Woodward, ss.

Lowell Lillard (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lowell Lillard

(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of January, 1974

Lowell Lillard

My commission expires 1-11-76

Notary Public.

15-119-20083-0000

KANSAS DRILLERS LOG

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APR 8 - 1974

S. 25 T. 34 R. 30 ^X W
Loc. NE/4 NW/4 SW/4
County Meade

API No. 15 County _____ Number _____

Operator
Cotton Petroleum Corporation

Address
2121 S. Columbia, Tulsa, Oklahoma 74114

Well No. 2 Lease Name Adams "A"

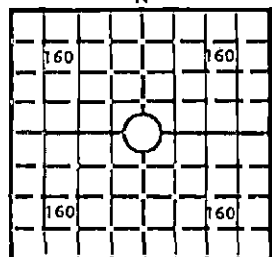
Footage Location
2310 feet from (X) (S) line 1000' feet from (X) (W) line

Principal Contractor Leonard Hudson Geologist _____

Spud Date 11/5/71 Total Depth 5353 P.B.T.D. _____

Date Completed _____ Oil Purchaser _____

640 Acres
N



Locate well correctly

Elev.: Gr. 2617

DF 2628 KB 2630

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 23# | 999 | CL.H Reg. | 800 | 2% CaCl |
| Production | 7 7/8" | 5 1/2" | 14.5 & 15.5 | 5345 | 50/50 Poz. | 150 | 18% Salt |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 5322 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Wash w/200 gals. 15% acid | Open hole |
| | |
| | |

INITIAL PRODUCTION

| | |
|---|--|
| Date of first production <u>12/1/71</u> | Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u> |
| RATE OF PRODUCTION PER 24 HOURS | Oil <u>96</u> bbls. Gas <u>190</u> MCF Water <u>-0-</u> bbls. Gas-oil ratio <u>1979</u> CFPB |
| Disposition of gas (vented, used on lease or sold) <u>Vented</u> | Producing interval(s) <u>Open hole @ 5345</u> |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-119-20083-0000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

OIL

Operator

Well No.

2

Lease Name

Adams "A"

S 25 T 34 R 30 ^X/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|---------------|-------|
| Redbed & Sand | 0 | 1000 | Marmaton Reef | 5345 |
| Redbed | 1000 | 2430 | | |
| Redbed & Anhydrite | 2430 | 2950 | | |
| Lime & Shale | 2950 | 3330 | | |
| Dolomite | 3330 | 4405 | | |
| Lime & Shale | 4405 | 5339 | | |
| Lime | 5339 | 5353 | | |
| TD | | 5353 | | |

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APR 8 - 1974
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

[Handwritten Signature]

Signature

Production Administrator

Title

2/13/74

Date