STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

Conservation Division State Corporation Commission						
State Corporation Commission 800 Bitting Building 211 No 664 Wichita, Kansas						30M (E) (W)
T 34S NORTH R 30W			_		•	E/4
	Lease Owner			<u>nsmission C</u>		
; ;						Well No
i	Office Address	•			Deer U.J.	
				or Dry Hole)		20 19 56
l· i l i						
	•					
i i i						
 -				g formation	•	
					Dry Hole	
	If a producing v	well is abandone	ed, date of l	ast production		19
Locate well correctly on above					r its agents befo	ore plugging was com-
Section Plat	menced?					
Jame of Conservation Agent who						
roducing formation			Botto	m	Total Depth of	Well 7000 Feet
how depth and thickness of all v	water, oil and gas formations	s.				
OIL, GAS OR WATER REC	CORDS				(CASING RECORD
		57014		1		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
FORMATION	CONTENT	FROM	TO	8-5/8 ¹¹	NI TUS	PULLED DUT
					14901	None
				5-1/2"	60991	25201
<u> </u>				77		mpl. o. =
			-	Bridging	olug set a pipe at 51	1-5940!
						nd to 5879
		· - · -		- nore iii	EG WICH Sa	<u> </u>
				1		
	and circulated the rock bridge at 5 Mudded the hole ran 10 sacks of completed.	50' and ra to 45', se	<u>n 20 sac</u> t a 10'	ks of ceme rock bridg	nt. e and	
	,					
			-		·	
	(If additional	description is neces	sary, use BAC	K of this sheet		
Name of Plugging Contractor	West Supply Co	Inc.				
Address	Chase, Kansas					
 		`			1	
TATE OF Kansas Glen E. A vell, being first duly swom on o		((employee of		ek dixoperator)	of the above-described
bove-described well as filed and	d that the same are true and				Irus.	
	•	, 21 <u>6119</u> 1477				
Symposium	before me this30_	.1r) .T	•	Address)	<u> </u>
SUBSCRIBED AND SWORN TO		day of -/	Jani	iary.	, 19	27 -
dy commission expires May 2	0. 1958 CEIV	ED -	uce.	eur U	· /r	Notary Public.
	STATE CORPORTING CON	mmiosion		Pi UCC	1010	<u> </u>

FEB 1 1 1957

2-1-67

CONSERVATION DIVISION

Wichita, Kansas

PLUGGING FILE SEC 16 T 34 R 30W BOOK PAGE /34 LI E 43

15-119-00032-0000

ROTARY DRILLING LOG

OPERATOR: Tennessee Gas Transmission Company Aaron F. Gowens No. 1 C NF NZ Sec. 16-3hS-30W,

Mercle County, Kansas

Formations:

-	
Sand and Shalo	h15'
Sand	h701
Sami & Shele	720'
Cyp & Shale	7601
Red rock & Gyp:	930 ' "
Shale & Lime	' 9 50'
Shale	1032
Shale & Sand	1219'
Shale Lime	1կկ3 ՝
Anhydrite	·1500'
Shale & Red Bed	1625
Salt - Red Bod	1900'
Shale & Lime	2k301
Shale	211/61
Shala & Lime	29301
Lime & Shale & Chalk Strks.	30001
Lime & Shale	31191
Lime	33451
Shale & Chalk	ا كىلىلا.
Chalky Lime	35361
Line	3611'
Chalky Lime	3765!
Lime	38401
Shalo	39651
Shale & Shella	10851
Shale & Lime	46251
Line	47271
Lime (Chalky)	4794°
Line	51481
Lime & Chalk Streaks	52061
Line	56001
Lime & Shale	58551
Shale	.58601
Core #1	5897-3/11
Core #2	59231
Line & Shale	61001

CONTRACTOR: Capitt Drilling, Inc.
COMM: 10/22/56
COMP: 11/21/56

Remarks: Set 8-5/8" surface casing at 1490.64' comented with 750 sacks common coment, 3% gel, 2% C.C.

Set 5-1/2" O.D. csg. at 6099' cemented with 150 sacks Formix.

We certify the above log is true and correct to the best of our knowledge and belief.

CAPITT DRILLING, INC.

RR. menicol

R. R. McMicol

PLUGGING.
THE SEC 16 T 34 R 30W
600K PAGE 134 LINE 43

Rotary Total Depth