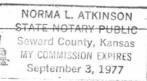
## STATE OF EARSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

Form CP-4

## WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division									
State Corporation Commission 212 No. Market	Meade	Count	sea 14	T., 34S P-	(a) (P)	30,,,,,			
Wichita, Kansas	and the same of th			SE NW	(E)	(W)			
NORTH	Location as "NE/CNW%SW%" or footage from lines C SE NW  Lease Owner Anadarko Production Company								
	Lease Name Schonlau "A" Well No. 1								
	Office Address P. O. Box 351, Liberal, Kansas 67901								
	Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole								
	Date well completed				6/13	19 69			
	Application for plugging				12/12	19_74			
	Application for plugging				12/13	1974			
		Plugging commenced							
	Plugging completed	Dry H	12/26	19_74_					
	Reason for abandonment	of well or producing	g formation	DIYI	1016				
	If a producing well is abandoned, date of last production 8/7 19 74								
	Was permission obtained from the Conservation Division or its agents before plugging was com-								
Locate well correctly on above	menced?	Yes	ation Division	or its agents be	erore pluggin	g was com-			
Section Plat Name of Conservation Agent who super			e F. The	omas	THE RESERVE THE PROPERTY OF THE PARTY OF THE				
Producing formation					of Well 648	30' Feet			
Show depth and thickness of all water,				2000.200					
					OLCINO T	noonn			
OIL, CAS OR WATER RECORD	J				CASING F	ECORD			
FORMATION	CONTENT FRO	ом то	SIZE	PUT IN	PULLE	דעם מ			
English and the American State Company of the Compa						-			
			-						
And the second s				_					
					_				
casing to 100	ed plug to 5000' 0'. Spotted 35 . Spotted 15 sa	sacks cemer	nt @ 100	O'. Com	pleted	pulling			
		D	ECEIVE						
		STATE COR	PORATION CO	MMISSION	****************				
			5 197						
		CONSE	1-05-75 RVATION DI	VISION		***************************************			
			richita. Kans	as					
	(II additional description	on is necessary, use BACK	K of this share)						
Name of Plugging Contractor Sar	gent's Casing Pu	lling	K of this sheet)						
Address P. O. Box 50	o, mineral, kans	as 0/901			-				
STATE OF Kansas	COUNTY O	F Sev	ward	, 53.					
T. W. Willia	ms	(employee of	owner) or (or	wner or operato	or) of the abo	ve-describe			
well, being first duly sworn on oath, a above-described well as filed and that	says: That I have knowledge	of the facts, statem	ents, and mat	ters herein con	tained and th	ne log of the			
		100 7.WW	Ill:						
	(Signati	T. W. Wi P. O. Bo	illiams, ox 351.	Division Liberal	n Ofc.	Supvr.			
Subscribed and Sworn to befo	re me this31th .			(Address)	9				
The strong to th		Norma		therison					
	NORMA! ATKINICAL I								



Notary Public.

## DRILLER'S LOG

WELL NAME: S	Schonlau '	'A" No. 1	; COM	PANY OPI	ERATING:	Anadarko	Production	n Company		
WELL LOCATION:  3300 ft. Nor  1980 ft. Eas	C 1 So	$\frac{1}{4}$ No. 1	ADE 1 <del>1</del> ,	RESS of	COMPANY:	Box 351	Liberal,	Kansas 67901		
1980 ft. Eas	st of Wes	t line:	Sec. 14	_, Twp	<u>34s</u> , Rge.	<u>30W</u> ,	Meade	_County, Kansas		
DRILLING STARTED 3-8 , 1969; DRILLING COMPLETED 3-28 , 1969 WELL COMPLETED , 19; WELL CONNECTED , 19										
ELEVATION: 2656	5.8 ft.	Ground Le	evel; CH	ARACTER	OF WELL (Oi	l, Gas, o	r Dry Hole	) <u>0il</u>		
OIL OR GAS SAND	S OR ZONI	S - PERFO			ZING AND FR	ACTURING .				
Name	From	To	$\overline{\mathbb{N}}$ o of	Shots	Gal	lons Used		Kind Used		
Morrow	58981	59001	8		250		10% M	1.0% MCA Acid		
	<del></del>				12,000			d salt water		
Hodges	5150'	5160'	20		12,000	<del></del>	- GCLIE	d pare Maner		
	5100				1 000					
Hodges	2100,	51361	20		1,000		15%	NE Acid		
					4,000		Mod_	202 Acid		
	<del> </del>		<del></del>	<del></del>	<u> </u>	<u> </u>				
/ Squeezed	,			CASING F	RECORD	<del></del>				
Size	Amou	nt Cot				<del></del>	Amorrati Y	2.1164		
8 5/8"				Sacks of Cement		<del></del>	Amount Pulled			
	1537'		<del> </del>	800		None				
5 1/2"	601.0'		200		None					
2 3/8"	5131'				None					
				<del> </del>		<del></del>		-		
<u></u>				RMATION				· '		
Formation		Top_	Bottom		Formation		$\operatorname{Top}$	Bottom		
Sand		01	290'							
Gyp, shale & sa	nd	290'	400'	1						
Shells		400'	945'	·				· ·		
Sand		945'	1538'	<del>†                                     </del>	<del></del>		<u> </u>			
Anhydrite				<del></del>		Dro-				
D <del></del>		945'   1538'		$\frac{\Lambda E(E)}{10000}$	<del>/</del>					
Shale		550'	1895'	<del> </del>		- CURPORATIO	-60:2000			
Lime		895 '	1905'		<del></del>		NOISSIAM			
Lime & shale		905'	23881	<u> </u>		UEC 13	07a			
Lime _	2	3881	3725	1	^		014			
Lime & shale		725'	4435'	T	- Steff	SERVATION				
Lime		435'	5744'	<del> </del>	<del> </del>	HICHIER. Ka-	PHVISION			
Lime & Shale		744 i	6480	<del></del>		10. (\>-	93	<del>-  </del>		
T.D.		144 480'	0400	<del>-}</del>						
T.D.		400		<u> </u>			<u>.                                    </u>			
RESULTS of INITIA				w zone:	In 29 hours	gas gaug	ed 3047 MC	FD.		
Note: Cement p	lug @ 513	9'-					_	·		
					· - · · -					