

15-129-10446-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 3/3/57 (of this well) 8/88
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Anadarko Petroleum Corporation OPERATORS LICENSE NO. 4549

ADDRESS P. O. Box 351, Liberal, Kansas 67901 PHONE # (316) 624-6253

LEASE (FARM) *Interstate Unit WELL NO. 54 WELL LOCATION C NE COUNTY Morton

SEC. 29 TWP. 34S RGE. 43 (E) or (W) TOTAL DEPTH 4240 PLUG BACK TD 4039 w/CIBP

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8 SET AT 1175 CEMENTED WITH 650 SACKS

CASING SIZE 5-1/2 SET AT 4239 CEMENTED WITH 200 SACKS

PERFORATED AT 4148-4156

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL CIBP set @ 4039. Dump 20 sxs common cement on top CIBP. Load hole with lease water. Shoot off casing at freepoint. Spot common cement plugs as follows: 30 sxs at casing cut, 40 sxs from 1250-1100, 35 sxs from 650-480, and 10 sxs from 50-0. Spot 9 ppg mud between each plug located in the surface casing. Cut off casing below ground level and cap well. Restore location.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACC-1 FILED? Test & GOR Report Filed
(If not, explain) Production

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Upon approval

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Marvin B. Johnson PHONE # (316) 697-2188

ADDRESS P. O. Drawer X, Elkhart, Kansas 67950

PLUGGING CONTRACTOR Sargents Casing Pulling Service LICENSE NO. 6547 6/88

ADDRESS 620 S. Lincoln, Liberal, Kansas 67901 PHONE # (316) 624-7455

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: M. L. Pease
(Operator or Agent)

*Formerly Musgrove Petroleum Corporation M. L. Pease, Division Production Manager

ROLL No. 5

RECEIVED
10-25-87
CONSERVATION DIVISION
Wichita, Kansas
DATE: 10/20/87



Mike Hayden
Keith R. Henley
Rich Kowalewski
Margalee Wright
Judith A. McConnell

Governor
Chairman
Commissioner
Commissioner
Executive Director

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

JAN 23 '88

EXPIRES

October 23, 1987

WELL PLUGGING NOTICE

Interstate Unit #54
C NE
Sec. 29-34S-43W
Morton County

Anadarko Petroleum Corporation
P. O. Box 351
Liberal, KS 67901

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist
Director
State Corporation Commission

DISTRICT #1 302 W. McArtor, Dodge City, KS 67801 (316) 225-6760

15-129-10446-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION-CONSERVATION DIVISION
211 North Broadway - Wichita 2, Kansas

DATA AND AFFIDAVIT

(File one Copy)

(On Cementing in Surface or Drive Pipe as required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935)

Lease Owner Musgrove Petroleum Corporation, Inc.,

Office Address 801 Union Center, Wichita, Kansas

Lease Name ROLL Well No. (5)

Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)

C NE SEC 29 TWP 34S RGE 43 W () County Morton

Contractor Musgrove Petroleum Corporation, Inc.,

Office Address 801 Union Center, Wichita, Kansas

Drilled with ~~(rotary)~~ (Rotary) tools. Date pipe set February 18, 19 57

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4" Csg. (New) ~~(XXXX)~~ Size 8-5/8" Wt. 22#

Depth 1175' Where Set 1175'

METHOD OF CEMENTING

(a) Cement: Amount and kind 650 sacks Posmix - 2% calcium chloride

Method: (By Service Co., Dump, Tbg., etc.) Halliburton

Est. Height Cement behind pipe to surface

(b) Cementing Material: Explain method. (Example: 8-5/8 w/ swag nipple run inside 15", Bridge hole w/ rock and hole filled with cementing material. 15" pipe pulled.)

Circulated cement behind casing to surface

Describe cementing material 650 sacks Posmix - 2% calcium chloride

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum Unknown

Name of lowest fresh water producing stratum Unknown

Surface elevation of well Unknown

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

I, F. Doyle Fair of the Musgrove Petroleum Corp. Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Subscribed and sworn to before me this 22nd day of February, 1957, Engineer

My Commission Expires: 6-16-59 23 1937

Notary Public Mary G. LaFollette

Wichita, Kansas