STATE OF KANSAS STATE CORPORATION C 130 S. Market, Room 2	OMMISSION	TYPE OR PRINT NOTICE: Fill out completely and return to Comp. Div. office within 30 days.				API NUMBER 15-025-20166-000 LEASE NAME Tuttle WELL NUMBER 11-116 660				
Wichita, KS 67202	NOTI C and									
LEASE OPERATOR AEXCO Petroleum, Inc.						SEC. 13 TWP. 358 RGE. 21 (E) of (W)				
ADDRESS 1660 Lincoln			COUNTY Clark							
PHONE#(303) 863-1110	OPERATORS L	Date We	Date Well Completed 10/11/77							
Character of Well	Gas	Pluggin	Plugging Commenced 05/30/97							
(OII, Gas, D&A, SWD, Input, Water Supply Well)						Plugging Completed 06/04/97				
The plugging proposal	was approved o	n	06/04/	97			(date)			
byScott All					(KC	C District /	Agent's Name).			
is ACO-1 filed? Ye				_						
Producing Formation _							.D. 6000'			
Show depth and thickn				_			9-12-98.			
OIL, GAS OR WATER RE	CORDS	<u> </u>			ASING RECO	RD	recd			
Formation Co	ntent	From	To	Size	Put In	Pulled out	号 <u>5</u>			
			·}	8 5/8"	917	0 .	SASC.			
Morrow	Gas	5577	5594		5729	4440				
		· ·					D OC			
Pump 50 Asks cen	d or methods us	ed in in same a Ls to 540 630	itrodu nd de	cing it i	nto the ho	le. If camer	ition other plug			
Name of Plugging Cont	ractor Sargents	Casing I	Pullin	g Service		License No.	6547			
Address P. O. Box 506	o, Liberal, Kansa	ıs 67905-	-0506							
NAME OF PARTY RESPONS	SIBLE FOR PLUGGI	NG FEES:	AE	XCO Petro	leum, Inc.					
STATE OF Oklahoma	a co	UNTY OF	Ok	lahoma			_			
Kar]	T. Holliman		,		Employee o	- f Operator)	or (Operator) o			
above-described well, statements, and mat the same are true and	, being first du Ters herein con	tained a	ind th	ath, says	the appro-	ave/Knowledg	ge of the facts all as filed tha			
subs	SCRIBED AND SWOR	N TO bef		// —	LCH, Co	of August	,19 <u>98</u>			
My (Commission Expir	es: <u>//</u>	- 4:	94	Not	ary Public				

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116 MIT	across.	WELL	Т	UTTL.	11-1	16		18274	27 1097	1/31
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		FIELD	W	1LDC/	\T			Wiggi	770v	
	Supraco .	COLINITY	r	LARK		STATE_	KΔ	NSA	N STANTA	:
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리 발		5						Other	Services:	
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WELL	- 1 - C	PI SERIAL NO	. SEC	ITWP		RANGE		r	DC-CNL-	un .
WELL SO			13	=	35S	21W	Magazi			
asured F Measure		/ €			FI. Abov	e Perm. Do	itum -	_250	D.F. <u>179</u> G.L. <u>178</u>	
		_10/9/77 ONE	7			<u> </u>				
riller		6000						$\neg \vdash$		
ogger (Se	chl.)	6004								
		5998								
interval		 _						- 1		
interval nterval	_	717	71/1		<u></u> _		<u> </u>		@	
interval nterval Driller		717 8 5/8 @ 717	714		@		@		@	
interval nterval Driller Logger		717 8 5/8 @ 717 7 7/8			@		@		@	
interval nterval Driller Logger d in Hole	-	717 85/8@ 717 77/8 CHEM-PR	EMIX		@		@		@	
interval nterval Driller ogger d in Hole Visc.		717 85/8@ 717 77/8 CHEM-PR 9.0	EMIX 55				@	ml	@	ml
Interval nterval Oriller ogger d in Hole Visc. Fluid Los	z	717 85/8@ 717 77/8 CHEM-PR 9.0	EMIX		@ 		@			
Interval Interval Oriller Ogger d in Hole Visc. Fluid Los F Sample Meas. Te	mp.	717 85/8 @ 717 77/8 CHEM-PR 9.0 9.0 8.0 MUD P13	EMIX 55 .0 ml	.319	@131.°		@	°F	@	F
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Interval Interval Oriller Logger d in Hole Visc. Fluid Los Sample Meas. Te Meas. Te	mp, emp,	717 85/8@ 717 77/8 CHEM-PR 9.0 8. MUD P1 573@7	EMIX 55 .0 ml		@131.°	al F	@	°F	@	F
Interval Interval Oriller Ogger d in Hole Visc. Fluid Los Sample Meas. Te Meas. T Rmf R	mp.	717 85/8@ 717 77/8 CHEM-PR 9.0 8. MUD P1 573@7 .434@7	EMIX 55 . 0 ml [73 °F 71 °F		@131° @131°	F F	@ _	°F	@ @ @	°F
Interval Interval Oriller Ogger d in Hole Visc. Fluid Los Sample Meas. Te Meas. Te Meas. T	mp. emp. emp.	717 85/8 @ 717 77/8 CHEM-PR 9.0 8. MUD P13 573 @ 7 .434 @ 7 .319 @ 1	EMIX 55 .0 ml [73 °F 71 °F °F	.235	@131° @131° @131°	F F	@ @ @ @	°F	@ @ @	°F
Interval Interval Driller Logger d in Hole Visc. Fluid Los I Sample Meas. Te Meas. Te Meas. T Rmf R BHT Tition Stop	mp. emp. emp. mc	717 85/8 @ 717 7 7/8 CHEM-PR 9.0 8. MUD P13 573 @ 7 .434 @ 7 .434 @ 7 .319@1 10/9-004	EMIX 55 0 ml 73 °F 71 °F °F °F 131°F 15	.235	@131° @131° @131° @°	F F	@ @ @ @	°F °F °F	@ @ @	°F
Interval Interval Driller Logger d in Hole Visc. Fluid Los f Sample Meas. Te Meas. Te Meas. T Rmf R BHT tion Stop on Botto	mp. emp. emp. emp. oped	717 85/8 @ 717 77/8 CHEM-PR 9.0 8. MUD P13 573 @ 7 .434 @ 7 .319@1 10/9-004 10/9-03	EMIX 55 O ml [73 °F 71 °F °F °F °F 131°F 15 30 °F	.235	@131° @131° @131°	F F	@ @ @ @	°F	@ @ @	°F
Interval Interval Oriller Ogger d in Hole Visc. Fluid Los Sample Meas. Te Meas. Te Meas. T Rmf R BHT Tion Stop	mp. emp. emp. emp. oped	717 85/8 @ 717 77/8 CHEM-PR 9.0 8. MUD P13 573 @ 7 .434 @ 7 .319@1 10/9-004 10/9-03	EMIX 55 , 0 ml [73 °F 71 °F °F °F 131°F 15 30 °F VICH	.235	@131° @131° @131° @°	F F	@ @ @ @	°F °F °F	@ @ @	°F