STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Wichita, Kansas	Clar		Сош	nty. Sec	гуур. <u>35</u> S Rge	(E).	$21(\mathbf{W})$		
NORTH	Location as "l	NE/CNW%SW%	or footage fr	om lines_C-NE	C/4-NE/4				
	Lease Owner_		The Fur	e Oil Compa C. H. "A"	ıny		1		
	O Lease Name_			ox #271, Tu	les 2 Ok	Well No Laboma	 _		
<u> </u>	Office Address				Dry Hole	Lanome			
			i as Oil, Gas	or Dry Hole)	January		19 57		
	Date well con	r plugging filed			January :		19 58		
	Application to	r plugging med	ovod Telen	hone 1/27/5			19 58		
1 1 1	Plugging com		Over Torrow	1010 47217	Januar	v 27	19 58		
1 i 1 i	Plugging com				Januar		19 58		
		_	ell or produci	ng formation					
	If a producing	g well is abando	ned, date of	last production_			19		
	Was permissi			vation Division		fore plugging	was com-		
Locate well correctly on abo Section Plat	menced?	· Yes	S						
Name of Conservation Agent wi									
Producing formationN			Botto	m -	Total Depth o	f Well <u>PB-5</u> 5	265_Feet		
Show depth and thickness of all	water, oil and gas formati	ons.							
OIL, GAS OR WATER RE	CORDS					CASING RE	CORD		
					1				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	דעם ו		
Lansing-Kansas City		4530	5180	20"	102'	None			
Marmaton	water	5180	5315	8-5/8"	24031	None			
Cherokee	water	5394	5482	5-1/2"	5604	41321			
Morrow Series	water	5482 .	5542						
Morrow Sand	water	5542	5561						
Chester	water	5561	5730						
Ste. Geneviève	water	5730	_ 5798			-			
				L=0 P = 4		17 ⁻⁷ 9			
			_	177 17, V	TRATERI COMIN	1331011			
		STATE COLPONATION COMMISSION							
					ER 13 1959	} -			
					1.012				
				CONSE		iiōIUN			
					conta, Kansa				
	<u> </u>			 .					
	•								
			_			·			
	(If addition Daco, Leas	al description is ne	cessary, use BAC	X of this sheet)					
Name of Plugging Contractor_		Main, Borge							
Address									
STATE OFOklahoma	, CC	UNTY OF	Tulsa		_, SS.				
I, H. E. Sch	afer		(employee of	owner) or (own	ner or operator)	of the above	e-described		
well, being first duly sworn on			e facts, stater	nents, and matte					
above-described well as filed a	nd that the same are true	and correct. So	help me Go	d.					
		(Signature)_	HOSE	afer	H. E	. Schafer	r		
·		(5.800.006)—		0					
		• -	<u>Div. Su</u>	pt. of Proc	duction				
SUBSCRIBED AND SWORN	to before me this 5th	day o	, Fe	bruary	(Address) 19_	58	•		
SUBSCRIBED AND SWURN T	o perote me mis.	uay n							
· · · · · · · · · · · · · · · · · · ·	***	_		ru, H	کرمی سے	mp_			
My commission expires Septemb	per 9, 1958	 -		•	-	/ Notar	y Public.		
		-				1			
			≱¢υ	***					

FLUGGING

FIL SEC 7 1 35 R 2/4

BOOK PAGE 78 LINE 44

THE PURE OIL COMPANY

•	-	•		WELL LOG	AND R	EL	ΑT	ED [ATA	١.					
5	IVIBION_	S. W. Pr	oducin	E DISTRICT Buffal	o			_LEASE_	Tut	tle	, C. 1	H. "A	tt		
	CRESOLIA 2017-BEC	36(Pt <u>. +</u> t	EXPE NO.	TWP. 35 S RGE. 21	——— EI	LEVA	TION	<u>ura.</u> we	1831	ָר די	.r. 1	<u>вцо ,</u>	VELL NO	<u></u> - <u>r</u>	
		ester Pr	ospect) county Clark					STATE		Kansa	s			
			LC	og		_	•			.OCA	TION		 -		
-	FROM	ТО	TOTAL	FORMATION				<u>1,620</u>					TH SECTIO		
I				at surface)]			660)				SECTION I		
	0	890	890	Sand, fine grained, w/traces gyp and				660)	FEET	WEST O	F EAST	SECTION (LINE	
				anhydrite					 	NOR	t H	 	7		
	890	1020	1.30	Anhydrite, white, fine crystalline			!		1-1	_		- 41	4		
	1020	1600	580	Shale, red, w/streak	 }								4		
۱				white anhydrite, streaks coarse grain					1		_ _		_		
				ed red sand			/E3T		+	 -			 ĭ≜8∓		
	1600	1720	120	Shale, gray w/streak anhydrite	5		\$	<u> </u>			_		-{"		Ų.
	1720	2360	640	Anhydrite, white-				 			-		4		ij
1				gray, w/red & gray shale, traces salt				 	-	- ∔		<u> </u>	4		İ
				casts	·				لــــا	SOUT	i H		١		
$\ $	2360	2500	1710	Dolomite, gray, limy w/streaks red shale,					See!		1 MILE				
ı				anhydrite		_		CASING				RECO	DRD		
ı	2500	2560	60	Shale, red & gray,	SIZE CASI	NG		20"			1 5-				
	2560	3290	730	w/streaks anhydrite Lime, white-gray,	WEIGHT			<u>5mir.W</u> 72#		<u>rd</u>		<u>rd.</u> 215-1	/2#	 	
I	•			fine crystalline,	GRADE			Miller	eject	J_	55 J.	<u>-55</u>	, <u></u>	1	
				tight, fossiliferous and cherty in part	SET AT	<u>N</u>		C/A 102'		/ <u>A</u> 403	<u> </u>	A&B DLI		-	
				w/streaks red, gray,	BACKS CE			250		500	30	00		1	
	3290	3340	50	and green shales. Shale, gray and gree	SIZE OF H	IOLE		2611	1].2	<u>-1/</u>	<u>u 7-7</u>	<u>7/8# [</u>		Т	
۱	• ,			w/streaks white,	(Temp.				.cate	d t	op cer	nent	behind	5-1/2	211
				crystalline lime- stone	casin	<u> </u>	t U	<u> 2051)</u>	LIN	ER F	RECOR	 D			
	3340	3520	180	Limestone, white-	SIZE	w	т.	COND.	LEN	этн	BLA	.NK	PERF.	SET	AT
1				gray, dense to fine crystalline fossili-			-		 1		ļ		 -	 	
1		!		ferous in part, w/ gray & green shale				• 61111	555	000	TING F)=COD		<u> </u>	
ļ	3520	3725	205	Shale, gray-dark	DATE		CA	SING	FRO	м •	то		SHOTS	NO. SH	OTS
				gray, w/thin streaks limestone & sand	1/28/5	7_	<u>5-1</u>	/2"	5514	<u>-</u>	5548_	Jet	<u> </u>	<u> 21:</u>	
	3725	3750	25	Limestone, tan, fine											
	3750	3810	60	crystalline, tight Shale, gray-dark	<u> </u>			SH	OT O	R AG	CID RE	CORD			=
		-		grav	DATE	\Box	TO	Р ВО	TOM	SH	OT-ACID		REMA		
	3810	3870	60	Limestone, tan, dense fine crystalline,	1/30/5	7_	554	2 551	18	300G	Mid A		00G Pet		3C &
Ï				w/gray & green	2/14/5	7	554	2 551	186	000	G. Ac	id Pe	trofra	c & 12	2000/
	3870	3900	30	streaks Shale, gray-dark	DRILLING:		1020	, 12.	/11/	75		DI STED	and 1/2	23/57	
	-	,	(0	gray	FLECTRICA	. c110	VEY	Schli	mpei	ger	(Elec	Micr	o) 1/3	<u>25/57 </u>	(1)
	3900	3960	60	brown, fine crystal-	DRILLED W	:TH	(Fa (Fa	lcon S	seabo Seabo	ard	Drlg	. Co.) Rot		.T00L5
		İ		line, w/streaks dark	FIRST PRO	D.— N	AT, D	ATE Dry	Hole	HRS	i		_BBLS		OIL
	3960	4020	60	gray shale Shale, gray, silty,	EIRET BROOK	W	ATER SH	IOT T)ry I	— w c lole	U. FT. GAS	s		LBS. ROCK	PRESS.
		-		micaceous, traces		у	VATER			H C	U. FT. GAS	5		LBS, ROCK	PRESS.
		<u> </u>	İ	white, chalky lime- stone	GAS/OIL RA								lole _		_88LS.
	11050	4150	130												
	•			brown, dense, silty, w/streaks gray shale		Wel	ex	(Gamma	a Ray	r) 1	./28/5	I •			
	4150	H180	30	Shale, gray, sandy											
	f 1 80	-4230	50	Sand, gray, fine grain ed w/shale, gray,											
	• -	100	,-	sandy		•									
	կ230 4290	4340	60												
			'	brown, carbonaceous											
ľ	4340	14430	90	Limestone, buff, dense-fine crystal-											
		-		line											
ı		1	1	• حت	DATE AB	AND	ONE	n-aorb							

FROM	Т то	TOTAL	FORMATION	ī -
	<u> </u>			1
14430 14505	4505 4530	75 25	Shale, gray, w/streaks fine, gray, micaceous sand Limestone, white, gray & tan, dense-medium crystalline, w/gray-dark gray & black shale	
4530 4530	LANSIN 5180	650	S CITY (Geol. Top) Limestone, white, gray & tan, dense-medium crys-talline, w/gray-dark gray & black shale	
5180 5180	MARMATO 5315	0 <u>N</u> 135	(Geol. Top) Limestone, white, gray & tan, dense-medium cryst-alline, w/gray-dark gray	
5315	5394	79	& black shale Shale, gray-black, sandy, in part, w/streaks tan, dense, fine crystalline, partly fossiliferous lime	
5394 5394	CHEROKI 5482	88 . -	(Geol. Top) Shale, gray-black, sandy in part, w/streaks tan, dense, fine, crystalline, partly fossiliferous lime	
5482 5482	MORROW 5542	SERIES 60	Geol. Top) Shale, gray, red & green w/streaks tan-gray, dense fine crystalline lime- stone	
5542 5542	MORROW 5561		(Geol. Top) Sand, gray-green, fine to medium grained, porous and oil stained in part	
5561 5561	CHESTEI 5598		(Geol. Top) Limestone, tan-gray, fine to coarse crystalline, highly fossiliferous Archimedes) w/oil stain	
5598	5730		on vertical fractures Limestone, tan-gray, dense medium crystalline w/ much varigated shale, & w/streaks fine grained, calcareous, silty sand, carrying light oil stain	
5730 5730	STE. GI 5798		E (Geol. Top) Limestone, white-cream, dense-fine crystalline, arenaceous, trace oil stain	
5798			TOTAL DEPTH	
5798 i	Plugged 5565	Back:	Cement in 5-1/2" casing	
5565		•	TOTAL DEPTH-PB	
	easureme ng which		ken from top rotary above derrick floor.)	
	14 15			