STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Мa

WELL PLUGGING RECORD

Make Required Affidavit	Cla	rk	Cour	ntv. Sec.	2 Twp. 3	35s Rge. 21W E/W
Mail or Deliver Report to				" or foota		
Conservation Division		C SE S	E			
State Corporation Comm.	Lease O	wner Kenn	edy & Mi	tchell, In	ic.	· · · · · · · · · · · · · · · · · · ·
245 North Water	Lease N	ame C	ecile		W.	ell No. 24-371
Wichita, KS 67202	Office	Address	PO Box 1	.578, Liber	ral, Kansa	s 67901
						r Dry Hole)
			,		Dry	Hole
	Date We	11 comple	ted			6-12 1979
;;		tion for		filed		19
				g approved		19
\ \	Pluggin	g commenc	ed			6-18 19 ₇₉
1 i 1 i 1		g complet				6-18 1979
	Reason	for aband	onment o	of well or	producin	g formation
 						Hole
1 0	If a pr	oducing w	ell is a	abandoned,	date of	last production
						19_
Locate well correctly on above						ion Division or
Section Plat	_		_	ing was com	_	
Name of Conservation Agent who su						
Producing formation				ottom	_Total De	pth of Well <u>5900'</u>
Show depth and thickness of all w	ater, oil	and gas	format10	ons.		
OII CAR OF MATER PECOFIC						-•
OIL, GAS OR WATER RECORDS	:===					CASING RECORD
FORMATION CO	DNTENT	. FROM	то	SIZE	PUT IN	.PULLED_OUT
	:		ļ. —	8 5/8"	709	0
				· · · · · · · · · · · · · · · · · · ·		
				ļ ———	ļ	
			 	ļ		
Describe in detail the manner	3 1 1	41 11		1		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
plugs were used, state the character feet for each plug				llows: 60 10	sacks @ 7 sacks @ sacks rat	40' - 0'
		<u>b complet</u>	<u>e @ 10:0</u>	<i>76АМ, 6−18-</i>	-7 <u>9</u>	
						
				·		
				STATE CORPOR	EIVED	
				LIL CURPOR	ATION COMMIS.	Clos
				1116	19-70	21(1)()
				JUN -	1 9 1974 -	
(If additional des				e BACK of	this"shee	t)
Name of Plugging Contractor Hall	liburton,	Woodward,	Oklahon	na CONSERVATIO	ON DIVISION	
				tvichita.	Kanen	
						•
STATE OF KANSAS	COUNT	TY OF	SEWAI			SS.
Janice Heckman						wner or operator)
of the above-described well, being						
the facts, statements, and matters as filed and that the same are true EE BARRA	s herein o ue and com	contained crect	and the	e log of the God.	e above-d	lescribed well
Chi.	(Sign	nature	Emice	Dec	kma	Agent .
A NOTARY P W		PO	Box 157	78, Libera	l. Kansas	67901
A APPOINTMENT C		4	1- 20 04 - 1 -21	(A	ddress)	
	re me this		day	of,	June O	, 19 79
15 m			سكنسه	L. im	Jan	law
My commission COUNTY and I		==			No	otary Public.
My commission expires April	13, 1982			V	•	-
						

	•			\sim										C
; -	KANSAS DRILLE	ERS	LOG	O					O	 s	<u>2_</u> т	35s	R. 21 %	\ {
)	API No. 15 —	0	25 County		202 Nu	74 - 000 mber	0			'	.oc	C SE S	**	
	Operator Kennedy & Mito	_		_						 '	County(Clark 640 Au N		
	Address PO BOX 1578, I Well No.	Libe		sas	67.	901					160		760	
	24-371 Cecile Footage Location													
	660 feet from Principal Contractor Gabbert-Jones			66	Geole		rom (E) \$5\$C)	line		1	160		160	
7	Spud Date 5-31-79					Depth 5900'	P.B.T.D] [Lo: lev.: Gr	iote well 1840	correctly	
	Date Completed 6-18-79			_	Oil P	urchaser				ļ ^p	F1841	7	кв185	50
		_	_	_		CASING	RECORD			_	_		_ 	
\supset	Report of all strin	igs sel				·			·					
	Purpose of string	Siz	e hole drilled	ole drilled Sixe casi (in O.		Weight lbs/ft.	Setting depth	etting depth Type coment		_	Sacks		Type and per additives	<u> </u>
	Surface		124"	8 5	5/8"	24#	709'	35	/65 pozm	ix_	275		gel,都 ake,2%	
		_						c1	ass H		150_	3%	CC_	
)		+						_						
	P3.5	LI	NER RECOR	D		<u> </u>	Τ	1	PER	FORA	TION REC	CORD		·
	Top, ft.	Botto	m, ft.		Sacks ce	ement	Shots	per	ft.	Sixe	& type		Depth interval	
_		TU	BING RECO	RD										
C	Size	Settin	ig depth		Packer s	et at								
			A	CID, I	FRACT	URE, SHOT, C	EMENT SQ	UEE.	ZE RECORD					
1			Amou	nt and	kind of	material used			 	_	123	Depth in	terval treated	l
<u>ر</u>		<u> </u>	-							8	NATE GOR	PORATIO	al commise	SION
		_									Jl	JN 29	<u> 1979</u>	
						INITIAL PRO	DUCTION	-				RYATIO: Ichila, K	L DIVISION (20323	
	Date of first production			F	Producin	g method (flowl)		jas li	ft, etc.)					
	RATE OF PRODUCTION PER 24 HOURS		Oil		555	Gas		MCF	Water		hhis.	Gas-oil r	atio	CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Disposition of gas (vented, used on lease or sold)

bbis.

Producing interval(s)

-	Date of first production		Producin	INITIAL PR		gas lift, atc.)		Oorseal/Ation Maddia, r) Division			
			· · · · · · · · · · · · · · · · · · ·					JUN 2				
STATE									DETOFITYED DERFORATION COMMISSION			
ŀ		Amou	int and kind of	material used				De	pth interval tracted			
ļ		A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECC	RD					
	Sixo	TUBING RECO	Packer :	set at								
	Top, ft. Bettem, ft.		Sacks co	amont	Shots	por ft.	Sixo	G type	Dapth Interval			
	•	LINER RECOF	RD				PERFORA	TION RECO	RD			
ŀ	Surface	. 12¼"	8 5/8"	24#	709 '	35/65 pc class H	ZMIX	275 150	flake, 2% cc 3% cc			
ŀ								Sacks	6% gel, ¼# cel			
ŀ	Report of all strings set—surface, intermediate, production, etc. Purpose of string Sixe hole drilled Sixe casing set Weight Ibs/ft. Setting depth Type cement (in O.D.)								Type and percent additives			
				CASING	RECORD				.			
ļ	6-18-79							of 1847	кв1850			
ŀ	5-31-79 Date Completed		Oil F	5900'				Elev.: Gr. 1				
ŀ	Gabbert-Jones, Spud Data	Inc.	Total	l Depth	P.B.T.D.		\dashv		a wall correctly			
ļ	660 feet from Principal Contractor	क्रक्ष (S) line	660 Geol	feet ogist	from (E) MK)	line		160	160			
ŀ	24-371 Footage Location		Cecile		, ,							
- 10-	PO Box 1578, I	iberal, Kai	nsas 67	901				160	60			
	Kennedy & Mito	hell, Inc			··· · · · · · · · · · · · · · · · ·	·		· ·	540 Acros			
┞	Operator	County	Nu	mber			,	County <u>Clark</u>				
	API No. 15 — 025 — 20274								Loc. C SE SE			
Ł	RANSAS DRILLERS LOG								.6-20274-0000 ° s. 2 <u>t.^{35S} R. 21 </u> ₩			

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Operator Kennedy & Mitchell	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
	Dry Hole	<u> </u>			
24-371	eose Namo Cecile				
s 2 T 35S R 21 W					
Show all Important zones of por ciuding depth interval tested, cus		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	TION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sand - Shale - Cla	¥	О	716		1
Red Bed - Shale		716	1560		
Sand - Shale	ı	1560	1699		
Lime - Shale		1699	3658		
Lime		3658	3815		
Lime - Shale		3815	4080		
Lime		4080	4200		:
Lime - Shale		4200	5561		
Lime		5561	5640		
Lime - Shale	•	5640	5770		
Lime		5770	5900RTD		
				ļ	
		!			
				<u>.</u>	
					ļ
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Received		Haso	el KF	naul	
		Kennedy		Signature , Inc. Agent	
I		Ju	ne 28, 197	Titlo 9	
	,			Date	