

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

20,003-0000  
API # 15-189-2003 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Rosel Fluid Service Inc. KCC LICENSE # 32114  
(owner/company name) (operator's)

ADDRESS P.O. Box 551 CITY Liberal

STATE KANSAS ZIP CODE 67905-0551 CONTACT PHONE # (316) 624-4941

LEASE Roehr WELL# 1-36 SEC. 36 T. 34N R. 36 (East/West)

C-SE-SE SPOT LOCATION/QQQQ COUNTY Stevens Co.

660 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE NA SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 9 5/8 SET AT 719 CEMENTED WITH 275 SACKS

PRODUCTION CASING SIZE 7" SET AT 6631' CEMENTED WITH 275 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 6560-6550 6286-6296 5285-5290 CIBP 3200

ELEVATION: 3030 T.D. 6635 PBTD 6595 ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING 200' or 50 sack plug @ 2800 50 sack plug from 740'-640' 25 sk plug @ 390' 10 sack plug 40' to surface cut off 9 5/8 4' below ground level well on cap with ID plate per Steve Durant RCC  
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

George Rosel Jr. PHONE# (316) 624-4941

ADDRESS 302 S. Clay City/State Liberal Kansas

PLUGGING CONTRACTOR Thompson Casing Pulling Service KCC LICENSE # 6547  
(company name) (contractor's)

ADDRESS 620 N. Lincoln Liberal, Kansas 67901 PHONE # (316) 624-9455

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Upon Approval

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12-16-99 AUTHORIZED OPERATOR/AGENT: Robert Sargent by DLB.  
(signature)

SHELL OIL COMPANY #1-36 ROEHR 36-34-36W  
 C SE SE  
 Contr. UNIT DRIG CO. Cty. STEVENS  
 Geol. Pool GOOCH EXT  
 E. 3030 KB Cm. 2/17/67 Cp. 4/20/67 IP PMP 327 BOPD  
 CHESTER 6550-60

LOG Tops	Depth	Datum	Csg.
HEER	4300	-1270	9" 719/225 5x; 7" 6631/425 8x;
TOP	4352	-1322	D CEM TO 6595, PB TO 40/6550-60, BAKER PKR
LANS	4475	-1446	6522, SWB S.O.G., A 500, SWB LD & 11 SF,
MARM	5224	-2194	70 3/4", FLO 10 SF/1", 9850, SWB 9 HRS & REC
MORR	5950	-2920	34 80, FRAC 480 3LS, JELLED WTR, 20,000/ 33
MORR SD	6254	-3224	SWB & FLO 8 SF/1", SWB 42 B LD & 90' OIL/12
CHEST LS	6330	-3300	HRS, FLO 1 HR THRU 1" SHOKE, 42 80, SWB 17
CHEST SD	6545	-3515	80 & 5 8 LD/1 HR, FLO 43 80/4 HRS THRU 1"
ST. GEN	6594	-3564	CK, SET PRODUCTION PKR @ 6025, BAKER PAKR @
			6208, PF 40/6286-96, SWB LD, NO NEW FL, A
			500, FRAC 20,000 WTR, 20,000/ SD, SET PKR @
			6208, SWB & FLO LD, S.S.C., 50 PFS 6286-96
			CO TO 6312, CO 6595, PB 6604.
TD	6635	-3605	6-1-67 P. 160 BOPD 7 1/2 W Gr. 43.1

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

# SCHLUMBERGER DUAL INDUCTION - LATEROLOG

COUNTY STEVENS FIELD or LOCATION SEC. 36-34S-36W WELL ROEHR NO. 1-36 COMPANY SHELL OIL COMPANY	COMPANY SHELL OIL COMPANY Property of Kansas Geological Society 540 Petroleum Bldg Wichita, Kansas WELL ROEHR NO. 1-36 FIELD GOOCH COUNTY STEVENS STATE KANSAS LOCATION C SE SE Other Services: FDC, SNP Sec. 36 Twp. 34S Rge. 36W Permanent Datum: G.L. Elev. 3019 Log Measured From K.B. 11 Ft. Above Perm. Datum Drilling Measured From K.B. Elev.: K.B. 3030 D.F. 3028 G.L. 3019
Date 3-4-67 Run No. ONE Depth-Driller 6635 Depth-Logger 6640 Blm. Log Interval 6636 Top Log Interval 719 Casing-Driller 9 5/8 @ 719S @ @ @ Casing-Logger 719 Bit Size 8 3/4 Type Fluid in Hole SUPERBEN, CAUSTIC SODA, SODA ASH, TANNIN, CEDAR SEAL Dens. Visc. 9.1 48 pH Fluid Loss 9 9.2 ml ml ml ml Source of Sample MUD PIT R <sub>m</sub> @ Meas. Temp. 1.78 @ 70 °F @ °F @ °F @ °F R <sub>l</sub> @ Meas. Temp. 1.31 @ 57 °F .60 @ 125 °F @ °F @ °F R <sub>mc</sub> @ Meas. Temp. --- @ -- °F @ °F @ °F @ °F Source: R <sub>mf</sub> R <sub>mc</sub> F.P. -- R <sub>m</sub> @ BHT 1.0 @ 125 °F @ °F @ °F @ °F Time Since Circ. 3 HOURS Max. Rec. Temp. 125 °F °F °F °F Equip. Location 4570 LIBERAL Recorded By STREETER	K.G.S. LIBRARY

EMARKS



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 19, 1997

Rosel Fluid Service Inc  
P O Box 551  
Liberal KS 67905-0551

Roehr #1-36  
API 15-189-20,003  
660 FNL 660 FEL  
Sec. 36-34S-36W  
Stevens County

Dear George Rosel, Jr.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760