

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

FORM CP-1 (3/92) NOV 19 2002

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API # 15-189-00609 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. CONSERVATION DIVISION WICHITA, KS

WELL OPERATOR Exxon Mobil Corporation KCC LICENSE # 5208
(owner/company name) (operator's)

ADDRESS PO Box 4358 CITY Houston

STATE Texas ZIP CODE 77210 CONTACT PHONE # () 713-431-1828

LEASE Harrison WELL# 1 SEC. 30 T. 34S R. 37 (East/West)

SW SPOT LOCATION/QQQQ COUNTY Stevens

1320 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

1320 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ___ GAS WELL XX D&A ___ SWD/ENHR WELL ___ DOCKET# ___

CONDUCTOR CASING SIZE 12 1/4 SET AT 756 CEMENTED WITH Unknown SACKS

SURFACE CASING SIZE 8 5/8" SET AT 2416 CEMENTED WITH Unknown SACKS

LINER PRODUCTION CASING SIZE 7" SET AT 2401-2878 CEMENTED WITH To be Squeezed during LSPA SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Please see attached

ELEVATION 3181/3185 T.D. 2878 PBDT 2878 ANHYDRITE DEPTH ___
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD XXX POOR ___ CASING LEAK ___ JUNK IN HOLE ___

PROPOSED METHOD OF PLUGGING Please see attached / Per the rules and regulations of the KCC

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES

If not explain why? ___

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Lewis PHONE# () 316-544-5534

ADDRESS 200 W. 4th Street City/State Huqoton, KS 67951

PLUGGING CONTRACTOR Sargent & Horton KCC LICENSE # 31151
(company name) (contractor's)

ADDRESS Rt. 1, Box 49BA, Tyrone, KS 73951 PHONE # () 580-854-6515

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/11/02 AUTHORIZED OPERATOR/AGENT: J.W. Culberson, Jr./ca
(signature)

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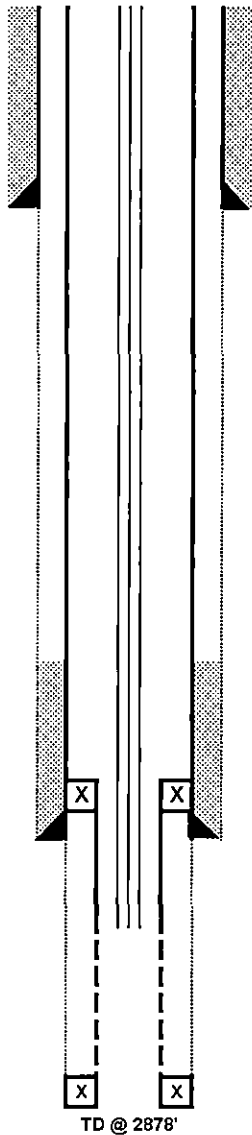
PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE CONSERVATION DIVISION WICHITA, KS

COMPANY: Exxon Mobil Oil Corporation
WELL NAME: Harrison
WELL #: 1
API#: 15-189-00609
COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
12 1/2"	?	?	756'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	?	?	2416'
LINER			
OD	WT / FT	GRADE	SET AT
7"	17	?	2401' - 2878'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	?	TBD

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
7" LINER	0.0415
2 3/8" x 7"	0.0360
8 5/8" CSG	0.0652
2 3/8" 8 5/8"	0.0582
12 1/2" CSG	0.1502

BEFORE



AFTER

CUT & CAP WELL @ 3' BELOW GROUND LEVEL.

PLUG # (3) 3' - 250'
PER @ 248' - 250'

PLUG # (2) 500' - 806'

12 1/2" OD SURFACE CSG SET @ 756'

PERF @ 804' - 806'

****PLUGS WILL NEED TO BE SET ACROSS THE FOLLOWING FORMATIONS:
CHEYENNE, DAKOTA, ARBUCKLE,
ANY SALT ZONES, ANY FRESH WATER ZONES**

ROD & TBG TO BE DETERMINED DURING LSPA

UNKNOWN TOC (UNKNOWN CMT DETAILS)

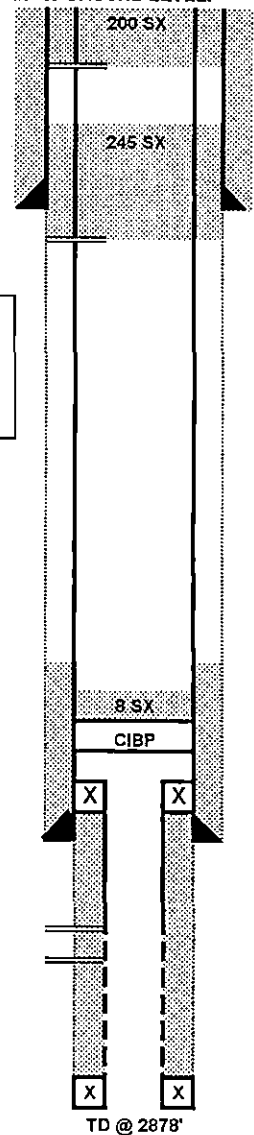
PLUG # (1) 2350' - 2370'
SET CIBP @ 2370'

7" LINER @ 2401' - 2878'

8 5/8" OD PRODUCTION CSG SET @ 2416'

PERFS @ 2675' - 2878'

(PLAN TO SQUEEZE LINER & REPERF BASED ON LOG TO BE RUN DURING LAST-SHOT P&A)



TD @ 2878'

TD @ 2878'

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CONSERVATION DIVISION
WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: HARRISON # 1
FIELD: HUGOTON
COUNTY: STEVENS



THIS IS A CATEGORY II WORKOVER.

BOPE SPECIFICATIONS: CLASS IV 3000

NOTE: THIS IS A LAST-SHOT P&A. A LAST-SHOT PROCEDURE IS PLANNED TO SQUEEZE 7" LINER & EXISTING PERFS; TO DRILL OUT TO TD & RUN GRN LOG. NEW PERFS WILL BE BASED ON LOG.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S & TEST.
6. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. MAKE GAUGE RING & JUNK BASKET RUN TO 2380'. POH.
7. RIH & SET 8 5/8" CIBP @ 2370'. POH.
8. RIH & DUMP BAIL 8 SX CEMENT ON TOP OF CIBP FROM 2350' - 2370'. POH. RD WL UNIT.

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WICHITA, KS

9. RIH W/ WORKSTRING TO 2250'.
10. WOC. TEST CSG TO 500 PSI.
11. CIRCULATE 9.5 PPG MUD.
12. POH W/ WORKSTRING TO 350'.
13. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. PERFORATE 8 5/8" CSG @ 804' - 806' W/
4 SPF. RD WL UNIT.
14. ESTABLISH CIRCULATION TO SURFACE BETWEEN 8 5/8" X 12 1/2" ANNULUS.
15. MIX 245 SX CEMENT, CIRCULATE 135 SX TO SURFACE BETWEEN 8 5/8" X 12 1/2"
ANNULUS, LEAVE 110 SX INSIDE 8 5/8" CSG FROM 500' - 806'.
16. POH W/ WORKSTRING.
17. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. PERFORATE 8 5/8" CSG @ 248' - 250' W/
4 SPF. RD WL UNIT.
18. ESTABLISH CIRCULATION TO SURFACE BETWEEN 8 5/8" X 12 1/2" ANNULUS.
19. MIX 200 SX CEMENT, CIRCULATE 115 SX TO SURFACE BETWEEN 8 5/8" X 12 1/2"
ANNULUS, LEAVE 85 SX INSIDE 8 5/8" CSG FROM 3' - 250'.
20. REMOVE BOP'S.
21. CUT & CAP WELL 3' BELOW GROUND LEVEL.
22. RD/MO.

11/1/02



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
PO Box 4358
Houston, TX 77210-4358

November 22, 2002

Re: HARRISON #1
API 15-189-00609-00-00
CSW 30-34S-37W, 1320 FSL 1320 FWL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.


Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Sincerely


David P. Williams
Production Supervisor