

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & COR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 10-15-93

Company OKY USA Lease Hitch Q Well No. 4

County Seward Location Hitch Section Q Township 28 Range 32 Acres 34

Field Holt Reservoir Chester Pipeline Connection PEPL

Completion Date _____ Type Completion (Describe) Single/Oil Plug Back T.O. 6455 Packer Set At _____

Production Method: Pumping Type Fluid Production oil/Water API Gravity of Liquid/Oil 41.6 @ 41

Casing Size: 5 1/2 Weight 14 I.D. 5.012 Set At 6496 Perforations 6140 To 6148

Tubing Size: 2 3/8 Weight 4.7 I.D. 1.995 Set At 6145 Perforations _____ To _____

Pretest: Starting Date _____ Time _____ Ending Date _____ Time _____ Duration Hrs. _____

Test: Starting Date 10-14-93 Time 10:45 AM Ending Date 10-15-93 Time 10:45 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure _____ Separator Pressure _____ Choke Size _____

Casing: 65 Tubing: 65

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	<u>300</u>	<u>15083</u>	<u>3</u>	<u>0</u>	<u>60.12</u>	<u>3</u>	<u>8.5</u>	<u>74.31</u>	<u>20</u>	<u>14.19</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections _____ Orifice Meter Range _____

Pipe Taps: _____ Flange Taps: _____ Differential: _____ Static Pressure: _____

Measuring Device	Run-Prover Tester Size	Orifice Size	Water-Prover In. Water	Tester Pressure (Psi)	Diff. Press. (hw) or (hd)	Gravity	Flowing Temp.
Orifice Meter	<u>3</u>	<u>1 1/4</u>		<u>52</u>	<u>2.5</u>	<u>.654</u>	
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(CWTG)	Meter-Prover Press. (Psi)	Extension View x Fz	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fov)	Chart Factor (Fc)
<u>7.771</u>	<u>66.4</u>	<u>12.88</u>	<u>1.237</u>			

Gas Prod. MCFD Flow Rate (R): 124 Oil Prod. Bbls./Day: 14.19 Gas/Oil Ratio (GOR) = 8738 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15 day of October, 1993

For Offset Operator _____ For State _____ For Company Rick Toylink

RECEIVED STATE CORPORATION COMMISSION

NOV 30 1993

CONSERVATION DIVISION Wichita, Kansas