

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 6/14/91
 Company OXY USA Lease HITCH Q Well No. 1
 County SEWARD Location Location Section Township Range Acres
 Seward Location Section Township Range Acres
 Field CHESTER Pipeline Connection PEPL
 Completion Date 5/3/85 Type Completion (Describe) SINGLE/OIL Plug Back T.D. 6455 Packer Set At
 Production Method: Pumping Gas Lift Type Fluid Production OIL/WATER API Gravity of Liquid/Oil 41.6 @ 41
 Flowing Casing Size 5 1/2 Weight 14 I.D. 5.012 Set At 6496 Perforations 6140 To 6148
 Tubing Size 2 7/8 Weight 4.7 I.D. 1.995 Set At 6145 Perforations To
 Pretest: Starting Date 6/13/91 Time 7:45 Ending Date 6/14/91 Time 8:45 Duration Hrs. 24
 Test: Starting Date 6/13/91 Time 7:45 Ending Date 6/14/91 Time 8:45 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | Separator Pressure | | | Choke Size | |
|-----------------------------|--------|--------------------|--------|--------------|------------|-----------------|
| Casing: | | Tubing: | | | | |
| Bbls./In. | Tank | Starting Gauge | | Ending Gauge | | Net Prod. Bbls. |
| Size | Number | Feet | Inches | Feet | Inches | Water |
| | | Barrels | | Barrels | | Oil |
| Pretest: | | | | | | |
| Test: | 300 | 15083 | 9 0 | 180.36 | 10 4 | 207.08 |
| Test: | 300 | FIBERGLASS | 5 7 | 111.89 | 6 6 1/2 | 131.10 |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | Orifice Meter Range | | | | | |
|---------------------------|------------------------|---------------------|---------------------------------------|-----------------------|---------------------------|------------------|-------------------|
| Pipe Taps: | Flange Taps: | Differential: | Static Pressure: | | | | |
| | X | 100 | 250 | | | | |
| Measuring Device | Run-Proven-Tester Size | Orifice Size | Meter-Proven-Tester In-Water In-Merc. | Pressure Psig or (Pd) | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
| Orifice Meter | 3 | 1 1/4 | | 77.2 | 10 | .654 | 81 |
| Critical Flow Prover | | | | | | | |
| Orifice Well Tester | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia) | Extension (Pm) | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-----------------------|----------------------------|----------------------|-----------------------|---------------------------|------------------------|-------------------|
| 7.771 | 91.6 | 30.27 | 1.237 | .980 | - | - |
| Gas Prod. MCFD | Flow Rate (R): | Oil Prod. Bbls./Day: | Gas/Oil Ratio (GOR) = | Cubic Ft. per Bbl. | | |
| | 285 | 26.72 | 10.666 | | | |

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 14th day of June 19 91

[Signature] For Offset Operator
[Signature] For State
[Signature] For Company

RECEIVED STATE CORPORATION COMMISSION

Form C-5 (5/88)
 JUN 18 1991