State of Kansas- Corporation Commision

Conservation I	Division		PRODUCTION TEST AND GOR REPORT						Form C-5	
Type Test-	Initial	Annual	Workover	Re-Class			Test Date-			
Company	-		Lease Weil No.							
OXY USA			Hitch				T-1			
County			Location			Section	Township	Range	Acres	
Seward			1640' FNL	2816' FWL	•	29	32	34		
Field			Reservoir				Pipeline Co	onnection		
Holt			Morrow				Duke			
Completion Date			Type Compl	etion		P.B.T.D		Pkr @	RE	CEIVED
09/01/2003						6110'		NA		
Production Method			Type Fluid Production				API Gravity UCT (0 1 2003
Pumping			Oi and water				43		<u></u> የ	WICH ITA
Csg Size	<u> </u>	Weight		I.D.	<u>-</u>	Set @		Perforation	is	VVIOITI IP
4.5		10.5				6235		5790-5798	}	
Tbg Size		Weight		I.D.		Set @		Perforation	ns	
2.375 4.7										
Pre-Test		-					-	-	Duratio	n Hrs.
Starting Date		Time			Ending Date	!	Time			D
Test									Duratio	on Hrs.
Starting Date	09/09/2003	Time	10:00 AM		Ending Date			10:00 AM		<u>48</u>
n				OIL PROD	UCTION OB	SERVED DA	ATA			
Producing We	Producing Wellhead Pressure Seperator Pressure Choke Size									
Csg-	33 PSIG Tbg-		33 PSIG 30 PSIG.			Full open				
BBLS/In	BBLS/In Tank		Starting Tank Gauge			Ending Tank Gauge		ge	Net Production	
	Size · ·	Number	Feet	Inches	Barrels	Feet	Inches	Barrels-	Oil	Water
Pre-Test	300	4503	. 4	11	98.53	5	1	101.87	3.34	2.5
Test	300	4503	5	1	101.87	5	5	· 106.88	5.01	1.67
Test	300	4503								
				GAS PRO	DUCTION O					
Orifice Meter (Connection		Orifice Meter Range							
Pipe Tap Measuring			r x Differentia Orifice Meter/Prover/Tester Pressure				100 Static- 250 \ Differentia Gas Flowing Temp			
Device	Tester Size		Size			Pressure	Gas			
Orifice	3"	120,	1.250"	III. VValci	III. IVICIO.	3.2 PSIG	1.2"	0.772	58	
Meter						- 1.2				
Critical								1		
Flow Prover					<u>-</u> .					
Orifice										
Well Tester				GAS EI ÓI	N DATE CAI	CILLATION	<u> </u>		_	
GAS FLOW RATE CALCULATIONS Coefficient Meter/Prover PSIA Extension Gravity Flowing Deviation Factor Chart Factor								or(Ed)		
(Fb)(Fp)(owtc)			(hwxPm)^.5[Factor(Fg)]Temp(Ft)		(Fpv)		Johann astorii ay			
	7.771 17.6		4.543 1.138 1.002 1.000				NA ·		•	
Gas Producti	on MCFD		Oil Product	tion BBLS/	D	Gas/Oil Ra	tio	Ť		
39,3		-	5.01		-	7784		- Cubic Fee	et/BBL	
The undersign	ed authority,	on behalf (of the Compa	iny, states	that he is dul	y authorized	to make the	e above rep	ort	- ;
and that he ha		of the fact	s stated there	ein, and tha	it said report	is true and c	orrect. Exec	cuted this th	ie	
	_day of			. ,	\bigcap		,	<u> </u>	. , ,	
				(1 8		(J. Si.	XVm	ten
For Offset Operator			For State of Mansas					For	compan	v
1 01 0113	or operator		I OI STOTE OF LIGHTS OF					1 1010	ompan	J