STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

15-129-20811-0000

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ield		_			servoir			Pip		Connecti	on	
Reyer				Mor	row	•			Permi	an		
Completio	n Da	te		Type C	ompletion(Describe)	Plu	g Back	T.D.	Pac	ker Set A
9-17-86(ed)	• •	gle - oil	•			5180			n/a
roductio				, 944,		pe Fluid	Produc	tion	<u> </u>		vity of	Liquid/Oi
lowing				e Lift	1	oil				39 ⁰	@ 60 ⁰ F	
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tarting	Do + -	. 10	1-15-86	Time	12:00pm	Ending	Date 1	0-16-8	36 m	ime 12:0		ration Hr 24
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bls./In.			ank		tarting Ga			nding Gauge			Net Prod. Bbls.	
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evice	T	este	er Size	Size	In.Water	In Merc.	Psig or	(Pd)	(hw)	or (hd)	Gas (Gg)	Temp. (t
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and was made to be to	es vive entire		Chart the said managements and their said	AND THE RESIDENCE OF THE PARTY	GAS FLOW R	ATE CALCU	JLATIONS	(R)				
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'low Rate	(R)	:	18.6		Bbls./Day	~ ~ ~			(GOR)		3	per Bbl
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