

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-175-20499-0000

LEASE NAME Bozarth

WELL NUMBER 1-23

3100 Ft. from S Section Line

3500 Ft. from E Section Line

SEC. 23 TWP. 34S RGE. 33 ~~XX~~(W)

COUNTY Seward

Date Well Completed 3-5-82

Plugging Commenced 12-29-93

Plugging Completed 1-4-94

JAN 20 1994

CONSERVATION DIVISION  
WICHITA, KS

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Anadarko Petroleum Corporation

ADDRESS P. O. Box 351, Liberal, Kansas 67905-0351

PHONE#(316) 624-6253 OPERATORS LICENSE NO. 4549

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12-23-93 (date)

by Glenn Barlow (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? -

Producing Formation Krider Depth to Top 2669 Bottom 2675 T.D. 2799

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	718	0
				4 1/2	2799	1035

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. TOH w/1 1/4 tbg. Pmp 1 sk hulls & 30 sxs Class "H" cmt. Displace w/mud. 2675-2400. Pulled csg. shot @ 1200. Could not TOH. Pulled csg shot @ 1035. Csg free. Pmp 30 sxs cmt 1000-900. Pmp 50 sxs cmt 790-640. Pmp 10 sxs cmt 40-0. Rec 26 its 4 1/2 10.5# csg. Cut off & cap well 3' below ground level. State witnessed. Restore location.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent & Horton Plugging, Inc. License No. 31151

Address Route 1, Box 49BA, Tyrone, Oklahoma 73951

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Anadarko Petroleum Corporation

STATE OF Kansas COUNTY OF Seward, ss.

Beverly J. Williams, Technical Assistant (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

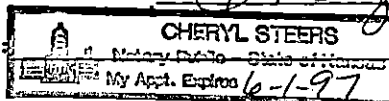
(Signature) Beverly J. Williams

(Address) Beverly J. Williams  
P. O. Box 351, Liberal, KS 67905-0351

SUBSCRIBED AND SWORN TO before me this 17th day of January, 1994

*(Signature)*  
Cheryl Steers  
Notary Public

My Commission Expires



15-175-20499-0000

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 175 — 20,499  
County Number

Operator  
HASADA, Industries

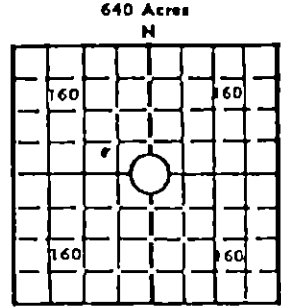
Address  
P. O. Box 1532, Liberal, KS 67901

Well No. #1-H Lease Name Bozarth

Well Location  
2335 feet from (N) (S) line 1833 feet from (E) (W) line

Principal Contractor Service Drilling Co. Geologist  
Spud Date 10-3-80 Date Completed Total Depth 2814 P.B.T.D. 2799  
Directional Deviation 12-2-80 Oil and/or Gas Purchaser

State Geological Survey  
WICHITA, BRADLEY R. 33 E W  
Loc. 200' W & 200' S of center SE NW/4  
County Seward



Locate well correctly  
Elev.: Gr. 2837  
DF \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#/ft	718'	halcolite & common	400 sx.	18% cc
Production	7 7/8"	4 1/2"	10.5#/ft	2810'	pozmix	150 sx.	18% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/8 DML	2669'-75', 2678' 2689', 2684'-95'
Size	Setting depth	Packer set at	2	3 1/8 DML	2627'-29', 2633' 38', 2642'-48'
2 3/8"	2759'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Squeezed + Reperfed 2669-2675

Amount and kind of material used	Depth interval treated
Acidized 1500 gal, 15% MCA & 50 balls & 4000 gal 15% MCA	2669'-75', 2678'-8' 2689'-95'
Acidized 2500 gal, 15% MCA & 50 balls	2627'-29', 2633'-38', 2642'-48'

INITIAL PRODUCTION  
Waiting on pumping unit to test.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 25 1993  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence; Kansas 66044.



