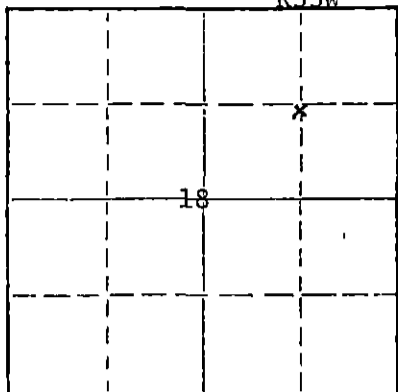


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH R33W



Locate well correctly on above  
Section Plat

Seward County, Sec. 18 Twp. 34S Rge. 33 ~~XX~~ (W)  
Location as "NE/CNWxSWx" or footage from lines 1420' FNL, 1320' FEL of NE/4  
Lease Owner Cities Service Oil Company  
Lease Name Shives A Well No. 2  
Office Address 3545 N. W. 58th St., Oklahoma City, Okla. 73112  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 4-20 19 76  
T Application for plugging filed 4-20 19 76  
34 Application for plugging approved 4-20 19 76  
S Plugging commenced 4-20 19 76  
Plugging completed 4-20 19 76  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production N.A. 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation --- Depth to top --- Bottom --- Total Depth of Well 6461 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
N/A						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

4-20-76 Spotted Class H cement plugs as follows:

- 35 sx from 6350-6450' St. Gen.
- 70 sx from 6025-6250' Morrow & Chester
- 120 sx from 2625-3000' Hugoton
- 35 sx from 1550-1655' Surface Pipe
- 10 sx from 4 - 35'

Cut off 8-5/8" casing 4' below GL, at which point a steel cap with well name and date was welded on.

4-28-76

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lohmann-Johnson Drilling Co., Inc.  
Address 1302 Old National Bank Building, Evansville, Indiana 47708

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.  
W. A. Givens

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. A. Givens W. A. Givens  
Region Engineering Manager  
3545 N.W. 58th, Oklahoma City, Okla. 73112  
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of April, 19 76

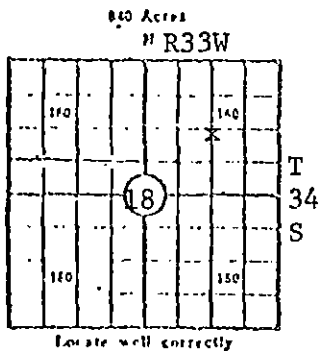
My commission expires 6/25/77

Dorothy L. St. George  
Dorothy L. St. George Notary Public.

KANSAS CORPORATION COMMISSION

WELL RECORD

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Lease Name: Shives "A" Well No. 2  
 Well Located: 1420' FNL, 1320' FEL of NE/4  
SEC 18 TWP 34S RGE 33W  
 Operator: Cities Service Oil Co.  
 Address: 3545 N. W. 58th St., Oklahoma City, Okla. 73112  
 Elevation: Ground 2880' D.P. 2888' K.B. 2889'  
 Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: 4-6 19 76 Drilling Completed: 4-20 19 76  
 Well Completed: 4-20 19 76 Total Depth 6461'  
 Initial Production: Dry Hole

Casing Record

Size: 8-5/8" Set at 1605' Size: --- Set at ---  
 Size: --- Set at --- Size: --- Set at ---

Liner Record

Size: --- Set from --- To ---

Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
<u>8-5/8"</u>	<u>750</u>	<u>Cemented w/700 sx Howco Lite w/2% CaCl followed by 200 sx Class H w/3% CaCl. Cement circulated: 150 sx.</u>
<u>---</u>	<u>---</u>	<u>---</u>

Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
<u>---</u>	<u>---</u>
<u>---</u>	<u>---</u>
<u>---</u>	<u>---</u>

Electric Log Run. (Show type log and depths covered)

Ran Schlumberger Dual Induction Laterolog & Compensated Formation Density w/Gamma Ray-Caliper Log to 6461'.

(Fill in formation and related information on reverse side)

# FORMATION, TESTING AND COMPLETION RECORD

Show Drill Stem Tests,  
Well Stimulation and  
Production Tests

Formation	Top	Bottom	
Soil, Red Bed	0	725	
Red Bed & Shale	725	1595	DST #1 Lower Morrow 6080-6100'
Anhydrite	1595	1614	
Red Bed	1614	1865	DST #2 Chester
Shale	1865	3140	
Lime & Shale	3140	3375	
Shale	3375	3627	
Lime & Shale	3627	3835	
Shale	3835	4557	
Lime & Shale	4557	4740	
Shale & Lime	4740	4884	
Shale	4884	5025	
Lime	5025	5758	
Shale	5758	6287	
Lime & Shale	6287	6461	
TD		6461	

RECEIVED  
 COMMISSIONER OF GEOL. & MIN. SURV.  
 APR 28 1970  
 COMMISSIONER OF GEOL. & MIN. SURV.  
 TOPEKA, KANSAS