Form CP-4

## STÂTE OF KANSAS STÂTE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kansas

WELL	<b>PLUGGING</b>	RECORD
	•	

211 No. Broadway Wichita, Kansas	Se	ward	Count	y. Sec. 13	Twp. 34 Rg	e. 33 (E)(	<b>V</b> )
NORTH		E/CNWKSWK"	or footage from	m lines C N	E WW		_
	Leaso Owner_	11-		on Company		3	_
	Lease Name _	Box 351,		Kansas	• • •	Well No3	
	1	/ell (completed			Dry Hole		
j   j		pleted		•	-25	1965	
	Application for	plugging filed_		3	<u>-25</u>	1 <u>965</u>	
	)	plugging appro		_	. 05	19	
		enced			3-25 3-25	1965	
		leted ndonment of we				19.6°	<u>'</u>
	Reason for abai	dominent of we	n or producing	g ronnauon —_	<del></del>		_
	If a producing	well is abandor	ed, date of la	st production		19	_
	Was permission	n obtained from				fore plugging was co	<u>m</u> -
Locale well correctly on above Section Plat	menced?		h Coott		<del></del>	<del></del>	_
Name of Conservation Agent who super					Maral David	f Well 6423 E	
Producing formation Show depth and thickness of all water,			Bottom	Ъ	Total Depth o	t Well F	eet
-							
OIL, CAS OR WATER RECORD	<u> </u>	<del></del>				CASING RECORD	
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT	
				<u>8-5/8</u>	1614	None	_
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			<u> </u>		1	<u> </u>	_
Describe in detail the menner in in introducing it into the hole. If cem-	ent or other plugs we						
feet for each plug set Spotted 35 sx	t c cement @ 7	70: and 15	sss.@l	451.			
provided 1) bx	.b. comerce	<u>00 ana 4</u> ,	DAD O	<u> </u>			
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			_	13	<del></del>	<del></del>	<b>—</b>
				Grant Marie	^ <u>.</u>		_
<del></del>				, 600°	<u>:                                    </u>		
		<u></u>		7-	1.2 6 1 1 1 1 1 5		
			$\mathcal{C}_{\Omega}$ .	Mar	1/ / /	<u>^</u>	
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				60 1997	<del>((3)</del>	<u>C91</u>	_
				146, 417	`		
				و القام الم	1-20x		_
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	<del></del>		· · · · · ·			<del></del>	
	(If additional	description is nece	sary, use BACK	of this sheet)			_
771 -	<u>ran Bros., Inc</u> chita Falls, T	exas				<del></del>	_
AddressWlC	.111.08   10.110; 1						=
77.1 77.0 1 44				_			
TATE OF KANSAS		NTY OF	SEWARI		, SS.		
V. K. Downey, Supt. D			employee of o	wner) or (own	ner or operator)	of the above-describ	eď
well, being first duly swom on oath, se	iys: That I have known	owledge of the	facts, statemer	nts, and matte	rs herein conta	ined and the log of	ье
bove-described well as filed and that	tne same are true an	a correct. So	neip me God.	1//			
, ,		(Signature)	17	1 Now	ney_		_
•		•	Box		oera <b>/,</b> Kan	sas	
	a ma this 29th	, ,	Λ Ms	arch	Address)	 65	_
SUBSCRIBED AND SWORN TO before	me this	day of_	<del>- []                                   </del>	0 //	<u> </u>	<del></del> _	
			Nonai	1X X.V	engies	<u> </u>	
dy commission expires My Commission	Exnires Sant 20 To	<del>949 —</del>	Donald	d L. Vangies	<i>O</i>	Notary Public.	

## DRILLER'S LOG

WELL NAME: Euban	k "B" No.	<u>3</u> ;	COMPANY	OPERAT	ING: <u>Anadark</u>	o Prod	uction (	Company	
WELL LOCATION: C 1980 ft. North 660 ft. East	$\frac{1}{4}$ NE $\frac{1}{4}$ I of South of West 1	$\frac{\mathbb{W}}{1}$ , line, ine; S		,	PANY: Box 351				Kansas
DRILLING STARTED	3 <b>-</b> 9 3-25	,	19 <u>65</u> ; D 19 <u>65</u> ; W	RILLIN ELL CO	G COMPLETED	.` 3	<u>-25</u>	,	19 <u>65</u> 19
ELEVATION: 2828.87	ft. Grou	nd Leve	el; CHAR	ACTER	OF WELL (Oil,	Gas,	or Dry I	dole) <u>Dry</u>	Hole
OIL OR GAS SANDS O	R ZONES	- PERF	TORATIONS	- ACI	DIZING AND FRA	ACTURI	NG INFO	RMATION	
Name		1			Gallons Use				
									·
							5	CONTURATION OF THE PROPERTY OF	
			<del></del>					5 Co. 6 3 1	·
	<del>-</del>	<del></del>			<del></del>		<del></del>	"Una ?	200
			<del></del>		<del></del>		<del></del> ;	1/4/R 3	<u> </u>
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					·····		<u> </u>	2/2	<del>23-</del> -
	<del></del>		<del></del>		· · · · · · · · · · · · · · · · · · ·		( <del>1)</del>	MA FUN	
								· nane-in	Sion
			CASI	NG REC	ORD			Varion nive	C. F.
Size	Amo						Amount Pulled		
8-5/8"		1614			850		None .		
				<del></del>	· · · · · · · · · · · · · · · · · · ·	· ·			<del></del>
		· <del>-</del> -				<del></del>		<u> </u>	<del></del>
<del></del>	<del></del>				····	<del></del>	<del></del> -	<u> </u>	
<del></del>			FORMAT	ION REC	ORD	_			
Formation		Top	Bottom	_	Formation		Top	Bottom	
Surface sand & red		0	√700						
Red bed, gypsum & sand		700	1265						
Red bed, gypsum * anhydrite		1265	1604						
Red bed & gypsum		1604	2073			· · · · · · · · · · · · · · · · · · ·	<b> </b>		
Red bed & shale		2073	2358		<del></del>		<u> </u>	<del></del>	
Shale & lime		2358 2638	2638						
Shale & anhydrite Shale & lime	<del></del>		2835 4288				<b>}</b>	······································	
_ Lime		2835 4288	5482	<del></del>		<del></del>	<del>  </del>		
Lime & shale	<del></del>	5482	6208		<del></del>		<del>                                     </del>		
Time	· · · · · · · · · · · · · · · · · · ·	6208	6275	<del>- </del>	<del></del>	<del></del>	<del>{</del>		
Shale & lime		6275	6423	<del></del>			<del> </del>		
Total Depth		6423	<del> </del>	<del></del>			╂━━━┤	<del></del>	

RESULTS of INITIAL PRODUCTION TEST: