

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-175-20,304-0000

LEASE NAME CONDIT UNIT

WELL NUMBER 5-5

660 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 13 TWP. 34 SRGE. 33 (E) or (W)

COUNTY Seward

Date Well Completed 12/9/76

Plugging Commenced 2/15/88

Plugging Completed 2/17/88

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Anadarko Petroleum Corporation

ADDRESS P. O. Box 351, Liberal, Kansas 67905

PHONE#(316) 624-6253 OPERATORS LICENSE NO. 4549

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12/17/87 (date)

by Shari Feist (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? Drillers log Filed w/Form CP-1

Producing Formation L. Chester Depth to Top 6270 Bottom 6285 T.D. 6450

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>L. Chester</u>	<u>Oil</u>	<u>Surf</u>	<u>1595</u>	<u>8-5/8</u>	<u>1595</u>	<u>0</u>
		<u>Surf</u>	<u>6450</u>	<u>5-1/2</u>	<u>6450</u>	<u>2600</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Rigged up Sargents. Pmpd 25 sxs cmt, 1 sxs hulls 6285-6100, cut off 5-1/2 csg @ 2600.
Pmpd 30 sxs cmt 2600-2500, pmpd 50 sxs cmt 1645-1545, pmpd 25 sxs cmt 700-600, pmpd 10 sxs cmt 40-0. Cut off and capped 8-5/8 csg 3' below ground level.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargents Casing Pulling Service License No. 6547

Address 620 South Lincoln, Liberal, Kansas 67901

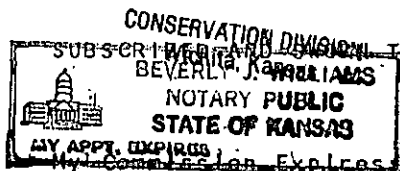
STATE OF KANSAS COUNTY OF SEWARD, ss.

M. L. Pease, Division Conservation Manager (Employee of Operator) or ~~XXXXXX~~ of above-described well, STATE CORPORATION COMMISSION duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

MAY 19 1988

(Signature) M. L. Pease

(Address) P. O. Box 351, Liberal, KS 67905



I O before me this 18th day of May, 19 88
Beverly J. Williams
Notary Public

15-175-20304-0000

KANSAS DRILLERS LOG

S. 13 T. 34S R. 33 E
W

API No. 15 — 175 — 20,304
County Number

Loc. C SE SE

County SEWARD

Operator
ANADARKO PRODUCTION COMPANY

Address
P. O. BOX 351, LIBERAL, KANSAS 67901

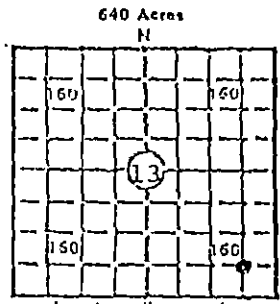
Well No. 5-5 Lease Name CONDIT

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Lohmann-Johnson Geologist James E. Nichols

Spud Date 2:30AM 10/1/76 Total Depth 6450' P.B.T.D.

Date Completed 12/9/76 Oil Purchaser Jayhawk



Elev.: Gr. 2809'

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1595'	Pozmix & Comm	900	4% gel, 2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5	6450'	SS Poz	200	.5% CFR-2 1/4# tuff fiber

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6270-85'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	6326	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7,1000 gals 15% MCA + 50Bs, F/15,000 gals geled 2% KCl wtr + 12,000	(6270-85' Chester)
20-40 sand, 3,000# 10-20 sand	

INITIAL PRODUCTION

Date of first production 11/24/76	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 256 bbls. Gas 156 MCF Water 15 bbls. Gas-oil ratio 609 CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 6270-85 Chester

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.