

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

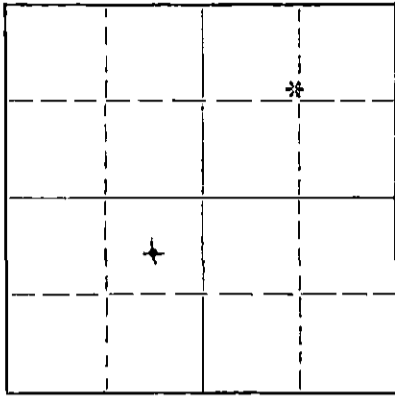
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Morton

County. Sec. 26 Twp. 34 Rge. 43 (E) (W)

Location as "NE/CNW%SW%" or footage from lines C NE SW
Lease Owner Panhandle Eastern Pipe Line Co.
Lease Name Kansas Well No. 2-26
Office Address Box 979, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed November 26 19 57
Application for plugging filed November 26 19 57
Application for plugging approved November 26 19 57
Plugging commenced November 26 19 57
Plugging completed November 27 19 57
Reason for abandonment of well or producing formation No producing formation

NORTH



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production Dry hole 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Rives, Pratt, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4750 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Waubaussee	Dry	2571	2773	8 5/8"	1271'	None
Topeka	Dry	2773	3007	4 1/2"	2592'	1550'
Greenwood Lansing	Dry	3007	3188			
Lansing	Dry	3188	3997			
Cherokee	Dry	3997	4146			
Morrow	Dry	4146	4636			
Upper Morrow Sand	Dry	4302	4307			
Keyes Sand	Dry	4559	4608			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Spotted 25 sacks cement on bottom, top at 2300'. Filled hole with mud to 500'.
Formed rock bridge. Spotted 25 sacks cement. Filled with mud to 25' of surface.
Formed rock bridge and filled with 10 sacks cement.

12-7-57

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Burris Drilling Company
Address 509 Eugene Place, Garden City, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.
R. E. Dixon (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. E. Dixon
Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of December, 1957
S. J. Blair Notary Public.

My commission expires _____

PLUGGING
FILE SEC 26 T 34 R 43W
BOOK PAGE 65 LINE 25

15-129-00054-0000

DRILLER'S LOG

WELL NAME: KANSAS #2-26
 WELL LOCATION: 1980 ft. north of south line,
 and 1971 ft. east of west line, (C NE SW) Sec. 26, Twp. 34, Rge. 43,
 Morton County, Kansas. Elevation: 3507 ft. G.L.

COMPANY: Panhandle Eastern Pipe Line Company, Box #979, Liberal, Kansas

CONTRACTOR: Musgrove Petroleum Corporation, 801 Union Center, Wichita, Kansas

DRILLING COMMENCED: 10-26-57
 DRILLING COMPLETED: 11-15-57
 WELL COMPLETED: 11-27-57
 WELL CONNECTED:

PRODUCTION INFORMATION:
 SOURCE OF DATA: Driller's Reports

ROTARY LOG

Description of Formation	Top	Bottom
Clay & Sand	0	190
Red bed & shale	190	506
Red bed, shale & shells	506	685
Shells, shale & sand	685	810
Shale & shells	810	925
Lime & shale	925	985
Lime, shells & shale	985	1090
Shale & shells	1090	1285
Shale	1285	1455
Shale & lime	1455	2094
Shale	2094	2300
Shale & lime	2300	2700
Lime	2700	2994
Shale & lime	2994	3280
Lime	3280	3335
Lime & shale	3335	3480
Lime	3480	3633
Shale & lime	3633	3828
Lime	3828	3880
Shale & lime	3880	3920
Lime	3920	3963
Lime & chert	3963	4020
Lime & shale	4020	4055
Lime	4055	4116
Shale	4116	4198
Shale & lime	4198	4355
Shale	4355	4385
Shale & lime	4385	4490
Shale & sand	4490	4650
Sand	4650	4672
Shale & sand	4672	4704
Sand & lime	4704	4745
Lime	4745	4759 TD

FORMATIONS	Tops
Wabaunsee	2576
Topeka	2773
Greenwood Lansing	3007
Lansing	3188
Cherokee	3997
Morrow	4116
U. Morrow sd	4302
Keyes sd	4559
Miss.	4636

*Producing Formation(s)

=====

PERFORATIONS:

2893-97; 2881-90
 2843-47; 2807-14;
 2796-98; 2844-48;
 2806-13; 2796-98;

=====

WELL TREATMENT RECORD: -

A /1000 gals 15% MA. - 11-19-57
 A/1000 gals 15% acid - 11-22-57
 F/10,000 gals 5% acid - 11-23-57
 A/500 gals MA - 11-24-57

PLUGGING
 FILE SEC 26 T 34 R 43 W
 BOOK PAGE 65 LINE 25