

STATE OF KANSAS
STATE CORPORATION COMMISSION

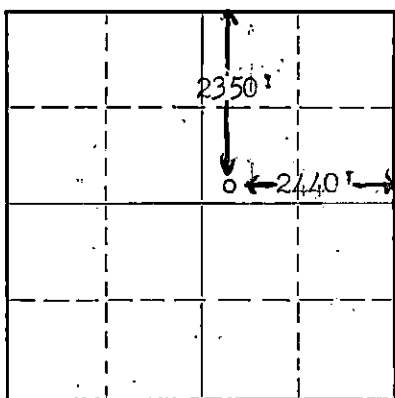
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Morton County, Sec. 26 Twp 34 Rge. 43 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 2350' Fr. N & 2440' fr E
Lease Owner Panhandle Eastern Pipe Line Company
Lease Name Kansas Well No. 1-26
Office Address Box 351, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed August 17, 19 55
Application for plugging filed September 14, 19 55
Application for plugging approved 19
Plugging commenced September 23, 19 55
Plugging completed September 24, 19 55
Reason for abandonment of well or producing formation.

NORTH



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. J. Phillippe
Producing formation None Depth to top Bottom Total Depth of Well 3055 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Wabaunsee	Salt Water	2708	2767	10-3/4" od	602'	None
Topeka	Salt Water	2774	2956	7" OD	777'	777'
Lansing	Salt Water	3009	3019	6-5/8" OD	2273'	248'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

During completion all zones perforated were squeezed with cement. The production casing was 6-5/8" and 7" OD and was shot off at 1025' on September 23, 1955. The hole was filled with mud to a depth of 502'. Fifteen sacks of cement was pumped into the surface casing and checked with SIM. The remainder of the hole was filled with mud and 10 sacks of cement was placed in top of the surface casing which had been cut off 4 feet below ground level.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to L. W. Phillips, Panhandle Eastern Pipe Line Co.
Address Box 351, Liberal, Kansas.

STATE OF Kansas COUNTY OF Seward ss.
L. W. Phillips (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. W. Phillips
Box 351, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 18th day of October, 1955

My commission expires

22-5183-s 9-49-10M

RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1955
10-19-55
CONSERVATION DIVISION
Wichita, Kansas
Notary Public.

PLUGGING
FILE SEC 26 T 34 R 42W
BOOK PAGE 152 LINE 2

DRILLER'S LOG

WELL NAME Kansas # 1-26
 WELL LOCATION 2440' fr E & 2350'
fr N Lines of
Sec. 26-34-43
 COUNTY Morton STATE Kansas
 72/20 OF AFTER ACID None MCF
 ROCK PRESSURE None LBS
 SOURCE OF DATA Driller's report

COMPANY Panhandle Eastern Pipeline Co.
 CONTRACTOR Falcon-Seaboard Drlg. Co.
 ELEVATION 3498.35'

DRILLING COMMENCED 7-25-55
 DRILLING COMPLETED 8-4-55
 WELL COMPLETED D&A
 WELL CONNECTED D&A

ROTARY LOG

<u>DESCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Red Bed and Sand	0	650
Set 10-3/4" OD Casing at 650 feet with 300 sacks of Pozmix cement. Cement was circulated.		
Red Bed and Sand	650	817
Shale and Lime	817	1628
Red Bed and Lime	1628	1818
Lime and Shale	1818	3039
Lime	3039	3065
Set 2273 feet of 6-5/8" OD casing and 777 ft of 7" OD Casing at 3059' with 300 sacks of pozmix cement.		

FORMATION TOPS
 Wabaunsee 2563
 Topeka 2727
 Lansing 3000

PERFORATIONS
 Perforated: 3009-19, 2956-62, 2910-16, 2895-98,
 2883-93, 2876-80, 2845-50, 2818-28, 2798-2814,
 2774-80, 2755-67, 2740-45, 2732-37, 2716-26,
 and 2708-12.

WELL TREATMENT RECORD

Acidized on 8-11-55 with 1000 gallons of 15% acid.
 Acidized on 8-12-55 with 1000 gallons of 15% acid.
 Acidized on 8-14-55 with 500 gallons of 15% acid.
 Acidized on 8-16-55 with 1000 gallons of 15% acid.
 Acidized on 8-18-55 with 1000 gallons of 15% acid.

PLUGGING
 FILE SEC 26 T 34 R 430
 BOOK PAGE 150 LINE 2

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 15 1955
 CONSERVATION DIVISION
 Topeka, Kansas